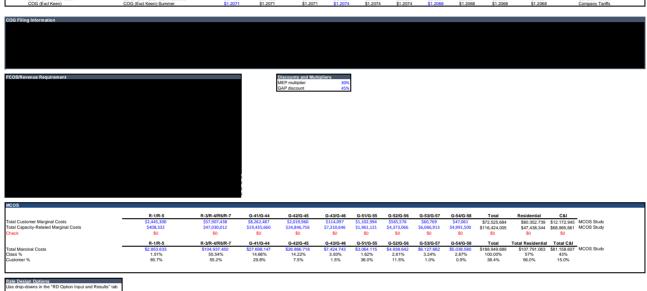


DG 23-067 Energy North Rate Design Model Master Inputs





				R-1/			R-3/R-4/			G-41/		G-42			G-46	G-51/		G-52/	0.70	G-53/		
				R-1	R-5	R-3	R-6	R-4	R-7	G-41/	G-44	G-42	G-45	G-43	G-46	G-51/	G-55	G-52	G-56	G-53	G-57	G-54
DOMONGE	Ontions	rusiomer-s	umai	10.3%	MEP.	10.3%	MEP.	10.3%	MEP.	10.3%	MEP	10.3%	MEP 10.3%	10.3%	MEP	10.3%	MEP.	10.3%	MEP	10.3%	MEP.	19.
Residential																						
% For Residential	N/A N/A	Customer W Energy-Sum		10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3
Intra	N/A	Energy-Sum	mer-TB							10.3%	10.3%	10.3%	10.3%			10.3%	10.3%	10.3%	10.3%			
Intra C&I	N/A	Energy-Sum	mer-All	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%					10.3%	10.4%					10.4%	10.3%	10.4
Customer	N/A	Energy-Wint	ter-HB							10.3%	10.3%	10.3%	10.3%			10.3%	9.5%	10.4%	10.4%			
Posts	Adi Ormant	Energy-Wint		10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.4%	10.3
E IN DELIVER																						
IE IN DELIVER	KY KEVENUI	ES																				
				R-1/	R-5 R-5	R-3	R-3/R-4/	R6/R-7 R-4	R-7	G-41/	G-44 G-44	G-42 G-42	/G-45 G-45	G-43 G-43	G-46 G-46	G-51/4 G-51	3-55 G-55	G-52/	G-56 G-56	G-53/	G-57 G-57	G-54
	Total Syste	r sal Residen	Total CSI	R-1	MFP	K-3	MEP	R-4	MEP	G-41	MEP	G-42	MEP	6-43	MEP	G-51	MEP	G-52	MEP	G-53	MEP	G-54
PROPOSEI	0																					
Norm TY Re	********	*********	*******	\$804.568	\$28,490 \$28,490	********	\$217.066 \$217.066	********	\$3.445 \$2.148	********	\$26.513 \$26.513	*******	\$124.668 \$124.668	********	sn sn	********	\$4,679	********	\$5.152 \$5.152	*******	so so	\$861.9
Proposed B	00000000		*******	\$887.701	\$31,429			********	\$3,801	********	\$28.513 \$29.254	********	\$137,550	********	50 50	********	\$5.157	********	\$5,685	*******	50	\$950.9
Pronosed R	accessage	*******	*****	\$887 713	\$31.426	eessagee	\$239.465	********	\$3,800	eessaare	\$29.254	aggressa	\$137 539	eessagee	50	aggeered	\$5 157	eessaare	\$5,685	******	50	\$950.6
Proposed R			******	\$887.713	\$31.426			*******	\$2.370	*******	\$29.254	*******	\$137.539	********	50	accesso	\$5.157	*******	\$5.685		\$0	\$950.6
Proposed R	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10 3%	10.3%	\$1,430	10.3%	10.3%	10.3%	10.3%	10 3%	S0	10.3%	10.2%	10.3%	10 3%	10.3%	50	10.1
Rev. % Incr			10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%		10.3%	10.2%	10.3%	10.3%	10.3%		10.3
ED RATES																						
ED RATES			1	R-1/		R/3	R-3/R-4/		R.7	G-41/	G-44 G-44	G-42 G-42	/G-45	G-43	G-46	G-51/I	3-55 G-55	G-52/	G-56	G-53/	G-57 G-57	
ED RATES	Innoncer	Hasingera	PROTECTION	R-1/ R-1	R-S R-S MEP	R-3		R6/R-7 R-4	R-7 MEP	G-41/ G-41	G-44 MEP	G-42 G-42	G-45 MEP	G-43 G-43		G-51/I G-51	G-55 MEP	G-52/ G-52	G-56 MEP	G-53/ G-53		G-54
PROPOSE	PROPOSE	Customer-S Customer-S	PROPOSEI PROPOSEI PROPOSEI		R-5	R-3 \$16.98 \$16.98	R-6		R-7 MEP \$22.07 \$12.14	G-41 \$87.10 \$87.10	G-44 MEP \$87.23 \$87.23	G-42 \$201.27 \$201.27	G-45 MEP \$261.65 \$261.65		G-46 MEP	G-51 \$67.16 \$67.16	G-55 MEP \$87.31 387.31	G-52 \$201.09 \$201.09	G-56 MEP \$261.42 \$261.42	G-53 \$889.01	G-57	G-54
	PROPOSE PROPOSE	Energy-Sun	PRUPUSEI	R-1 \$16.98 \$16.98	R-5 MEP \$22.07 \$22.07	\$16.98 \$16.98	R-6 MEP \$22.07 \$22.07	R-4 \$16.98 \$9.34	MEP \$22.07 \$12.14	G-41 367.10	G-44 MEP 887-23	G-42	G-45 MEP	G-43 \$861.88 \$861.88	G-46 MEP \$1,120.44 \$1,120.44	G-51 367,16	G-55 MEP 387.31	G-52 8201.09	G-56 MEP 8261.42	\$889.01 \$889.01	G-57 MEP \$1,155./1 \$1,155./1	G-54 \$889. \$889.
	PROPOSE PROPOSE PROPOSE PROPOSE	Energy-Surr Energy-Surr Energy-Surr Energy-Win	PROPUSEI PROPUSEI PROPUSEI PRUPUSEI	R-1 \$16.98	R-5 MEP	516.98	R-6 MEP \$22.07	R-4 \$16.98	MEP 822.07	987.10 987.10 90.5437 90.3740	G-44 MEP \$87.23 \$87.23 \$0.7068 \$0.4862	G-42 \$201.27 \$201.27 \$0.4948 \$0.3379	G-45 MEP \$261.65 \$261.65 \$0.6432 \$0.4393	G-43 3861.88	G-46 MEP \$1,120.44 \$1,120.44	G-51 \$67.18 \$67.18 \$0.3277 \$0.2188	G-55 MEP \$87.31 \$87.31 \$0.4280 \$0.2844	G-52 \$201.09 \$201.09 \$0.2086 \$0.1249	G-56 MEP \$261.42 \$261.42 \$0.2/12 \$0.1624	G-53 \$889.01	G-57 MEP	G-54 \$889. \$889.
	PROPOSE PROPOSE PROPOSE PROPOSE	Energy-Sun Energy-Sun Energy-Sun Energy-Win Energy-Win	PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI	R-1 \$16.98 \$16.98	R-5 MEP \$22.07 \$22.07	\$16.98 \$16.98	R-6 MEP \$22.07 \$22.07	R-4 \$16.98 \$9.34	MEP \$22.07 \$12.14 \$0.8845	987.10 \$87.10 \$87.10 \$0.5437 \$0.3740	G-44 MEP \$87.23 \$87.23 \$0.7068 \$0.4862	G-42 \$201.27 \$201.27 \$0.4948 \$0.3379	G-45 MEP \$261.65 \$261.65 \$0.6432 \$0.4393	G-43 \$861.88 \$861.88	G-46 MEP \$1,120,44 \$1,120,44 \$0,1928	G-51 \$87.18 \$87.18 \$0.3277 \$0.2188	G-55 MEP \$87.31 \$87.31 \$0.4280 \$0.2844	G-52 \$201.09 \$201.09 \$0.2086 \$0.1249	G-56 MEP \$261.42 \$261.42 \$0.2712 \$0.1624	\$889.01 \$889.01	G-57 MEP \$1,155.71 \$1,155.71	G-54 \$889. \$889.
	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE	Energy-Sun Energy-Sun Energy-Sun Energy-Win Energy-Win	PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI	R-1 \$16.98 \$16.98 \$0.5091	R-5 MEP \$22.07 \$22.07	\$16.98 \$16.98 \$0.6804	R-6 MEP \$22.07 \$22.07	R-4 \$16.98 \$9.34 \$0.6804	MEP \$22.07 \$12.14 \$0.8845	987.10 987.10 90.5437 90.3740	G-44 MEP \$87.23 \$87.23 \$0.7068 \$0.4862	G-42 \$201.27 \$201.27 \$0.4948 \$0.3379	G-45 MEP \$261.65 \$261.65 \$0.6432 \$0.4393	G-43 \$861.88 \$861.88	G-46 MEP \$1,120,44 \$1,120,44 \$0,1928	G-51 \$67.18 \$67.18 \$0.3277 \$0.2188	G-55 MEP \$87.31 \$87.31 \$0.4280 \$0.2844	G-52 \$201.09 \$201.09 \$0.2086 \$0.1249	G-56 MEP \$261.42 \$261.42 \$0.2/12 \$0.1624	G-53 \$889.01 \$889.01 \$0.1001	G-57 MEP \$1,155.71 \$1,155.71	G-54 \$889 \$889
	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE DOMONOS	Energy-Sun Energy-Sun Energy-Sun Energy-Win Energy-Win	PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI	R-1 \$16.98 \$16.98 \$0.5091	R-5 MEP \$22.07 \$22.07	\$16.98 \$16.98 \$0.6804	R-6 MEP \$22.07 \$22.07	R-4 \$16.98 \$9.34 \$0.6804	MEP \$22.07 \$12.14 \$0.8845	987.10 987.10 90.5437 90.3740	G-44 MEP \$87.23 \$87.23 \$0.7068 \$0.4862	G-42 \$201.27 \$201.27 \$0.4948 \$0.3379	G-45 MEP \$261.65 \$261.65 \$0.6432 \$0.4393	G-43 \$861.88 \$861.88	G-46 MEP \$1,120,44 \$1,120,44 \$0,1928	G-51 \$67.18 \$67.18 \$0.3277 \$0.2188	G-55 MEP \$87.31 \$87.31 \$0.4280 \$0.2844	G-52 \$201.09 \$201.09 \$0.2086 \$0.1249	G-56 MEP \$261.42 \$261.42 \$0.2/12 \$0.1624	G-53 \$889.01 \$889.01 \$0.1001	G-57 MEP \$1,155.71 \$1,155.71	G-54 \$889. \$889.
PROPOSE	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE DOMONOS	Energy-Sun Energy-Sun Energy-Sun Energy-Win Energy-Win	PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI	R-1 \$16.98 \$16.98 \$0.5091 \$0.5091	R-5 MEP \$22.07 \$22.07 \$0.6618 \$0.6618	\$16.98 \$16.98 \$0.6804 \$0.6804	R-6 MEP \$22.07 \$22.07 \$0.8845 \$0.8845	R-4 \$16.98 \$9.34 \$0.6804 \$0.3742	MEP \$22.07 \$12.14 \$0.8845 \$0.4865	G-41 \$67.10 \$67.10 \$0.5437 \$0.5437 \$0.3740 G-41/	G-44 MEP \$87.23 \$87.23 \$0.7088 \$0.4882 \$0.4882	G-42 \$201.27 \$201.27 \$0.4948 \$0.3379 \$0.3379	G-45 MEP \$261.65 \$0.6432 \$0.6432 \$0.6432 \$0.6432	G-43 \$861.88 \$861.88 \$0.1483 \$0.3052	G-46 MEP \$1,120.44 \$1,120.44 \$0.1928 \$0.3968	G-51 367.18 367.18 30.3277 30.3277 30.32788	G-55 MEP \$87.31 \$0.4280 \$0.2844 \$0.4280 \$0.2844	G-52 \$201.09 \$221.09 \$0.2086 \$0.1249 \$0.2825 \$0.1930	G-56 MEP \$261.42 \$261.42 \$0.2/12 \$0.1624 \$0.3673 \$0.2509	\$889.01 \$889.01 \$0.1001 \$0.1975	G-57 MEP \$1,155.71 \$1,155.71 \$0.1301 \$0.2568	G-54 \$889. \$889. \$9.04
PROPOSE	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE DOMONOS	Energy-Sun Energy-Sun Energy-Sun Energy-Win Energy-Win	PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI	R-1 \$16.98 \$16.98 \$0.5091 \$0.5091	R-5 MEP \$22.07 \$22.07 \$0.6618	\$16.98 \$16.98 \$0.6804	R-6 MEP \$22.07 \$22.07 \$22.07 \$0.8845	R-4 \$16.98 \$9.34 \$0.8804 \$0.8804	MEP \$22.07 \$12.14 \$0.8845	98/10 38/10 30/43/ 30/543/ 30/543/ 30/543/ 30/543/	G-44 MEP \$87.23 \$87.23 \$0.7088 \$0.4862 \$0.4862	G-42 \$201.27 \$201.27 \$0.4948 \$0.3379 \$0.4948 \$0.3379	G-45 MEP \$261.65 \$0.6432 \$0.6432 \$0.6432 \$0.6432	G-43 3861.88 3861.88 30.1483 30.3052	G-46 MEP 31,120.44 31,120.44 30,1928 30,3988	G-51 367.76 367.76 30.3277 30.3277 30.3277 30.3277	G-55 MEP 987:31 387:31 30.4280 30.2844 30.4280 30.2844	G-52 \$201.09 \$201.09 \$0.2086 \$0.1249 \$0.2825 \$0.1930	G-56 MEP \$261.42 \$261.42 \$0.2712 \$0.1624 \$0.3673 \$0.2509	\$889.01 \$889.01 \$0.1001 \$0.1975	G-57 MEP \$1,155.71 \$1,155.71 \$0.1301 \$0.2568	G-54 \$689. \$689. \$9.04
PROPOSE	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE DOMONOS	Energy-sur Energy-sur Energy-sur Energy-win Energy-win Energy-win	PROPOSEI PROPOSEI PROPOSEI PROPOSEI PROPOSEI	R-1 \$16.98 \$16.98 \$0.5091 \$0.5091 R-1/ R-1	R-5 MEP \$22.07 \$22.07 \$0.6618 \$0.6618 R-5 R-5 MEP \$20.01	\$16.98 \$16.98 \$0.6804 \$0.6804 R-3	R-6 MEP \$22.07 \$22.07 \$0.8845 \$0.8845 R-3/R-4/ R-6 MEP \$20.01	R-4 \$16.98 \$9.34 \$0.6904 \$0.3742 R6/R-7 R-4 \$15.39	MEP \$22.07 \$12.14 \$0.8845 \$0.4885 R-7 MEP \$20.01	G-41 \$67.10 \$67.10 \$0.5437 \$0.3740 \$0.5437 \$0.3740 G-417 G-41 \$60.81	G-44 MEP \$87.23 \$87.23 \$0.7088 \$0.4882 \$0.4882 \$0.4882 \$0.4882 \$0.4882	G-42 \$201.27 \$201.27 \$0.4948 \$0.3579 \$0.4948 \$0.3579 G-42 G-42	G-45 MEP \$261.85 \$261.85 \$0.6432 \$0.4393 \$0.4393 \$0.4393 \$0.4393	G-43 3861.88 3861.88 30.1483 30.3052 G-43 G-43	G-46 MEP \$1,120,44 \$1,120,44 \$0,1928 \$0,3988 G-46 G-46 G-46 MEP \$1,015,52	G-51 \$67.18 \$07.18 \$07.18 \$0.3277 \$0.2188 \$0.3277 \$0.2188 G-517 G-517	G-55 MEP 987.31 387.31 30.4280 30.2844 30.4280 30.2844 30.55 G-55 MEP \$79.13	G-52 \$201.09 \$201.09 \$0.2086 \$0.1249 \$0.2825 \$0.1930 G-52 G-52 \$182.26	G-56 MEP \$261.42 \$261.42 \$0.2412 \$0.3673 \$0.2509 G-56 G-56 MEP \$236.94	G-53 \$889.01 \$0.1001 \$0.1975 G-53 G-53	G-57 G-57 G-57 G-57 G-57 G-57 G-57 G-57	G-54 \$889. \$889. \$0.04 \$0.07
PROPOSE	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE DOMONOS	Energy-sur Energy-sur Energy-sur Energy-win Energy-win Energy-win Customer-S Customer-W	PROPOSEI PROPOSEI PROPOSEI PROPOSEI PROPOSEI PROPOSEI PROPOSEI	R-1 \$16.98 \$16.98 \$0.5091 \$0.5091 R-1/	R-5 MEP \$22.07 \$22.07 \$0.6618 \$0.6618 R-5 R-5 MEP	\$16.98 \$16.98 \$0.6804 \$0.6804	R-6 MEP \$22.07 \$22.07 \$0.8845 \$0.8845 R-3/R-4/ R-6 MEP	R-4 \$16.98 \$9.34 \$0.8804 \$0.3742 R6/R-7 R-4	MEP \$22.07 \$12.14 \$0.8845 \$0.4885	G-41 387.10 307.10 30.5437 30.3740 30.3740 G-41/ G-41 \$60.81	G-44 MEP 387-23 387-23 30,7088 30,4882 30,4882 G-44 MEP \$79.06 \$79.06	G-42 \$201.27 \$201.27 \$0.4948 \$0.3579 \$0.4948 \$0.3579 \$0.42579 G-42 G-42 \$182.42 \$182.42	G-45 MEP 3-201-85 3-201-85 3-201-85 3-0-832 30.4393 30.6432 30.4393 30.6432 30.4393 45 G-45 MEP \$237.14	G-43 \$861.88 \$861.88 \$0.1483 \$0.3052 G-43 G-43	G-46 MEP \$1,120,44 \$1,120,44 \$0,1928 \$0,3988 G-46 G-46 G-46 MEP \$1,015,52	G-51 367.16 307.16 30.217 30.2188 30.2277 30.2188 G-51////////////////////////////////////	G-55 MEP 367.31 387.31 30.4280 30.2844 30.4284 30.42844 30.42844 30.42844 30.42844	G-52 \$201.09 \$0.2056 \$0.1249 \$0.1249 \$0.1950 G-52/ G-52/ G-52/ G-52/ G-52/ G-52/ G-52/ G-52/ G-52/ G-52/	G-56 MEP 5281-82 5281-82 50.782 50.782 50.2500 50.56 6-56 G-56 MEP 5236-94 5236-94	G-53 \$883.01 \$883.01 \$0.1001 \$0.1975 G-53	G-57 G-57 G-57 G-57 G-57 G-57 G-57 G-57	G-54 \$889. \$889. \$0.04 \$0.07
PROPOSE F DELIVERY R	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE DOMONOS	Energy-sur Energy-sur Energy-sur Energy-win Energy-win Energy-win	PROPOSEI PROPOSEI PROPOSEI PROPOSEI PROPOSEI PROPOSEI PROPOSEI	R-1 \$16.98 \$16.98 \$0.5091 \$0.5091 R-1/ R-1	R-5 MEP \$22.07 \$22.07 \$0.6618 \$0.6618 R-5 R-5 MEP \$20.01	\$16.98 \$16.98 \$0.6804 \$0.6804 R-3	R-6 MEP \$22.07 \$22.07 \$0.8845 \$0.8845 R-3/R-4/ R-6 MEP \$20.01	R-4 \$16.98 \$9.34 \$0.6904 \$0.3742 R6/R-7 R-4 \$15.39	MEP \$22.07 \$12.14 \$0.8845 \$0.4885 R-7 MEP \$20.01	G-41 \$67.10 \$67.10 \$0.5437 \$0.3740 \$0.5437 \$0.3740 G-417 G-41 \$60.81	G-44 MEP \$87,23 \$87,23 \$97,23 \$97,4982 \$0,4982 \$0,4982 G-44 G-44 MEP \$79,06 \$79,06 \$5,6407	G-42 \$201.27 \$201.27 \$0.4948 \$0.3579 \$0.4948 \$0.3579 G-42 G-42	G-45 MEP \$261.85 \$261.85 \$0.6432 \$0.4393 \$0.4393 \$0.4393 \$0.4393	G-43 3861.88 3861.88 30.1483 30.3052 G-43 G-43	G-46 MEP \$1,120,44 \$1,120,44 \$0,1928 \$0,3988 G-46 G-46 G-46 MEP \$1,015,52	G-51 \$67.18 \$07.18 \$07.18 \$0.3277 \$0.2188 \$0.3277 \$0.2188 G-517 G-517	G-55 MEP 367.31 367.31 30.4280 30.2844 30.2844 30.2844 30.2844 30.2844 30.3861 30.3861	G-52 \$201.09 \$221.09 \$0.2086 \$0.1289 \$0.1289 \$0.1390 G-52/ G-52 \$182.26 \$182.26 \$0.1891	G-56 MEP \$281.42 \$281.42 \$0.2712 \$0.1624 \$0.2609 \$0.25	G-53 \$889.01 \$0.1001 \$0.1975 G-53 G-53	G-57 G-57 G-57 G-57 G-57 G-57 G-57 G-57	G-54 \$889. \$889. \$0.04 \$0.07
PROPOSE	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE DOMONOS	Energy-sur Energy-Sur Energy-Sur Energy-Win Energy-Win Energy-Win Customer-W Customer-W Energy-Sur	PROPOSEI PROPOSEI PROPOSEI PROPOSEI PROPOSEI PROPOSEI INTER	R-1 \$16.98 \$16.98 \$0.5091 \$0.5091 R-1/ R-1	R-5 MEP \$22.07 \$22.07 \$0.6618 \$0.6618 R-5 R-5 MEP \$20.01	\$16.98 \$16.98 \$0.6804 \$0.6804 R-3	R-6 MEP \$22.07 \$22.07 \$0.8845 \$0.8845 R-3/R-4/ R-6 MEP \$20.01	R-4 \$16.98 \$9.34 \$0.6904 \$0.3742 R6/R-7 R-4 \$15.39	MEP \$22.07 \$12.14 \$0.8845 \$0.4885 R-7 MEP \$20.01	G-41 387.10 387.10 30.5437 30.3740 30.5437 30.3740 G-41/ G-41 560.81 50.428	G-44 MEP 387-23 387-23 30,7088 30,4882 30,4882 G-44 MEP \$79.06 \$79.06	G-42 \$201:27 \$201:27 \$0.4948 \$0.3579 \$0.4948 \$0.3579 G-42 G-42 \$182.42 \$182.42 \$0.4485	G-45 MEP 3261.65 30.6432 30.4393 S0.6432 S0.4393 G-45 G-45 MEP \$237.14 \$0.5830	G-43 3861.88 3861.88 30.1483 30.3052 G-43 G-43	G-46 G-46 G-46 S1.015.52 S1.015.52	G-51 367.16 367.16 30.3277 30.2188 30.3277 30.2188 G-51 G-51 560.87 560.87 50.2970	G-55 MEP 367.31 387.31 30.4280 30.2844 30.4284 30.42844 30.42844 30.42844 30.42844	G-52 \$201.09 \$0.2056 \$0.1249 \$0.1249 \$0.1950 G-52/ G-52/ G-52/ G-52/ G-52/ G-52/ G-52/ G-52/ G-52/ G-52/	G-56 MEP 5281-82 5281-82 50.782 50.782 50.2500 50.56 6-56 G-56 MEP 5236-94 5236-94	G-53 \$889.01 \$0.1001 \$0.1975 G-53 G-53	G-57 G-57 \$1,155.71 \$1,155.71 \$0,1301 \$0,2368 G-57 G-57 G-57 MEP \$1,047.48	G-54 \$899. \$899. \$0.04 \$0.07 G-54 \$806.
PROPOSE F DELIVERY R	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE DOMONOS	Customer-S Customer-Win Energy-Suri Energy-Win Energy-Win Energy-Win Energy-Win Energy-Suri Energy-Suri Energy-Suri Energy-Win	PROPOSEI PRO	R-1 \$16.98 \$16.98 \$0.5091 \$0.5091 R-1/ R-1 \$15.39	R-5 MEP \$22.07 \$22.07 \$0.6618 \$0.6618 R-5 MEP \$20.01	\$16.98 \$16.98 \$0.6804 \$0.6804 R-3 \$15.39 \$15.39	R-6 MEP \$22.07 \$22.07 \$0.8845 \$0.8845 \$0.8845 R-3/R-4/ R-6 MEP \$20.01	R-4 \$15.98 \$9.34 \$0.8904 \$0.3742 R6/R-7 R-4 \$15.39 \$8.47	MEP \$22.14 \$0.8845 \$0.4865 R-7 MEP \$20.01 \$11.01	G-41 387.10 305.10 30.5437 30.5440 30.5440 30.5440 G-41/ G-41/ \$60.81 \$60.81 \$0.4928 \$0.3930	G-44 MEP 387.23 387.23 30.4982	G-42 \$201.27 \$201.27 \$0.24 \$0.2579 \$0.	G-45 MEP \$201.85 \$001.85 \$	G-43 \$861.88 \$861.88 \$0.1483 \$0.3052 G-43 G-43 \$781.17	G-46 G-46 G-46 S1.015.52 S1.015.52	G-51 507.78 307.78 30.3277 30.3288 30.3277 30.2188 G-51// G-51// G-51// G-50.87 \$60.87 \$0.2970 \$0.2970	G-55 MEP 367.31 367.31 304.250 30.2284	G-52 \$201.09 \$201.09 \$01.2086 \$01.2086 \$01.2086 \$01.2080 \$0	G-56 MEP 5291-82 5291-82 5291-82 50.1924 50.3873 50.2509 G-56 G-56 MEP \$236.94 \$236.94 \$0.2458 \$0.1472	G-53 \$889.01 \$0.1001 \$0.1975 G-53 G-53 \$805.75	G-57 G-57 \$1,155.71 \$1,155.71 \$0,1301 \$0,2368 G-57 G-57 G-57 MEP \$1,047.48	G-54 \$899. \$899. \$0.04 \$0.07 G-54 \$806.
PROPOSE F DELIVERY R	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE DOMONOS	Customer-S Customer-S Customer-S Customer-S Energy-Sun Energy-Sun Energy-Win Energy-Win Energy-Win Energy-Win Energy-Win Energy-Sum Energy-Sum Energy-Win Energy-Win Energy-Win	PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI Inter Int	R-1 \$16.98 \$16.98 \$0.5091 \$0.5091 \$0.5091 \$15.39 \$15.39 \$0.4614	R-5 MEP 322.07 322.07 30.8618 30.8618 R-5 MEP 320.01 \$0.5999	\$18.98 \$16.98 \$0.6804 \$0.6804 R-3 \$15.39 \$15.39 \$0.6167	R.6 MEP \$22.07 \$22.07 \$0.8845 \$0.8845 \$0.8845 R.3(R.4) R.6 MEP \$20.01 \$0.8017	R-4 \$16.98 \$97.54 \$0.8804 \$0.3742 \$0.3742 \$15.39 \$8.47 \$0.6167	R-7 MEP \$22.07 \$12.14 \$0.8845 \$0.4885 R-7 MEP \$20.01 \$11.01	G-41 387.10 397.10 30.5437 30.5437 30.3740 30.5437 30.3740 G-41 G-41 \$60.81 \$60.81 \$0.4228 \$0.3390	G-44 MEP \$87.25 \$87.25 \$0.4962 \$0.4962 \$0.4962 G-44 G-44 MEP \$79.06 \$0.6407 \$0.4406	G-42 \$201.27 \$201.27 \$0.4948 \$0.3579 \$0.4048 \$0.3579 G-42 G-42 \$182.42 \$182.42 \$0.4485 \$0.3063	G-45 MEP \$201.85 \$201.85 \$01.8432 \$01.4393 \$01.8432 \$01.4393 \$01.4393 \$01.4393 \$01.4393 \$01.4393 \$01.4393 \$01.8432 \$01.4393 \$01.8432 \$01.843	G43 3851.88 3851.88 30.1483 30.3052 G43 G43 S781.17 S781.17	G-46 MEP 30.1928 30.3988 G-46 MEP \$1.015.52 \$1.015.52	G-51 587.18 307.18 30.3277 30.3288 30.3277 30.2188 30.3277 30.2188 G-517 G-51 \$60.87 \$0.2970 \$0.1983	G-55 MEP 307.31 307.31 304.250 30.2544 30.2544 30.2544 30.2544 30.2544 30.2544 30.2544 30.2544 30.2544 30.2544	G-52 3201.09 3201.09 30.2088 30.2088 30.2088 30.1930 G-52/ G-52 5182.26 50.1891 50.1132	G-56 MEP 3261-42 3261-42 30.2712 30.1624 30.3673 30.2509 G-56 G-56 MEP \$236.94 \$0.2458 \$0.2458 \$0.2458 \$0.2458	G-53 \$889,01 \$889,01 \$0.1001 \$0.1975 G-53 G-53 S805,75 \$805,75 \$0.0907	G-57 G-57 30.1301 30.2588 G-57 G-57 MEP \$1.047.48 \$0.1179	G-54 \$889. \$9.04 \$0.04 \$0.07 G-54 \$806. \$806.
PROPOSE F DELIVERY R	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE DOMONOS	Customer-S Customer-Win Energy-Suri Energy-Win Energy-Win Energy-Win Energy-Win Energy-Suri Energy-Suri Energy-Suri Energy-Win	PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI Inter Int	R-1 \$16.98 \$16.98 \$0.5091 \$0.5091 R-1/ R-1 \$15.39	R-5 MEP \$22.07 \$22.07 \$0.6618 \$0.6618 R-5 MEP \$20.01	\$16.98 \$16.98 \$0.6804 \$0.6804 R-3 \$15.39 \$15.39	R.6 MEP \$22.07 \$22.07 \$0.8845 \$0.8845 \$0.8845 R.3(R.4) R.6 MEP \$20.01 \$0.8017	R-4 \$15.98 \$9.34 \$0.8904 \$0.3742 R6/R-7 R-4 \$15.39 \$8.47	R-7 MEP \$22.07 \$12.14 \$0.8845 \$0.4885 R-7 MEP \$20.01 \$11.01	G-41 387.10 305.10 30.5437 30.5440 30.5440 30.5440 G-41/ G-41/ \$60.81 \$60.81 \$0.4928 \$0.3930	G-44 MEP 387.23 387.23 30.4982	G-42 \$201.27 \$201.27 \$0.24 \$0.2579 \$0.	G-45 MEP \$201.85 \$001.85 \$	G-43 \$861.88 \$861.88 \$0.1483 \$0.3052 G-43 G-43 \$781.17	G-46 MEP 30.1928 30.3988 G-46 MEP \$1.015.52 \$1.015.52	G-51 507.78 307.78 30.3277 30.3288 30.3277 30.2188 G-51// G-51// G-51// G-50.87 \$60.87 \$0.2970 \$0.2970	G-55 MEP 367.31 367.31 304.250 30.2284	G-52 \$201.09 \$201.09 \$01.2086 \$01.2086 \$01.2086 \$01.2080 \$0	G-56 MEP 5291-82 5291-82 5291-82 50.1924 50.3873 50.2509 G-56 G-56 MEP \$236.94 \$236.94 \$0.2458 \$0.1472	G-53 \$889,01 \$889,01 \$0.1001 \$0.1975 G-53 G-53 S805,75 \$805,75 \$0.0907	G-57 G-57 \$1,155.71 \$1,155.71 \$0,1301 \$0,2368 G-57 G-57 G-57 MEP \$1,047.48	G-54 \$889. \$9.04 \$0.04 \$0.07 G-54 \$806. \$806.
PROPOSE F DELIVERY R	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE DOMONOS	Customer-S Customer-S Customer-S Customer-S Energy-Sun Energy-Sun Energy-Win Energy-Win Energy-Win Energy-Win Energy-Win Energy-Sum Energy-Sum Energy-Win Energy-Win Energy-Win	PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI Inter Int	R-1 \$16.98 \$16.98 \$0.5091 \$0.5091 \$0.5091 \$15.39 \$15.39 \$0.4614	R-5 MEP 322.07 322.07 30.8618 30.8618 R-5 MEP 320.01 \$0.5999	\$18.98 \$16.98 \$0.6804 \$0.6804 R-3 \$15.39 \$15.39 \$0.6167	R.6 MEP \$22.07 \$22.07 \$0.8845 \$0.8845 \$0.8845 R.3(R.4) R.6 MEP \$20.01 \$0.8017	R-4 \$16.98 \$97.54 \$0.8804 \$0.3742 \$0.3742 \$15.39 \$8.47 \$0.6167	R-7 MEP \$22.07 \$12.14 \$0.8845 \$0.4885 R-7 MEP \$20.01 \$11.01	G-41 387.10 305.10 30.5437 30.5440 30.5440 30.5440 G-41/ G-41/ \$60.81 \$60.81 \$0.4928 \$0.3930	G-44 MEP 387.23 387.23 30.4982	G-42 \$201.27 \$201.27 \$0.24 \$0.2579 \$0.	G-45 MEP \$201.85 \$001.85 \$	G43 3851.88 3851.88 30.1483 30.3052 G43 G43 S781.17 S781.17	G-46 MEP 30.1928 30.3988 G-46 MEP \$1.015.52 \$1.015.52	G-51 507.78 307.78 30.3277 30.3288 30.3277 30.2188 G-51// G-51// G-51// G-50.87 \$60.87 \$0.2970 \$0.2970	G-55 MEP 367.31 367.31 304.250 30.2284	G-52 \$201.09 \$201.09 \$01.2086 \$01.2086 \$01.2086 \$01.2080 \$0	G-56 MEP 5291-82 5291-82 5291-82 50.1924 50.3873 50.2509 G-56 G-56 MEP \$236.94 \$236.94 \$0.2458 \$0.1472	G-53 \$889,01 \$889,01 \$0.1001 \$0.1975 G-53 G-53 S805,75 \$805,75 \$0.0907	G-57 G-57 30.1301 30.2588 G-57 G-57 MEP \$1.047.48 \$0.1179	G-54 \$889. \$9.04 \$0.04 \$0.07 G-54 \$806. \$806.
PROPOSE F DELIVERY R s Effective 8	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE DOMONOS	Customer-S Customer-S Customer-S Customer-S Energy-Sun Energy-Sun Energy-Win Energy-Win Energy-Win Energy-Win Energy-Win Energy-Sum Energy-Sum Energy-Win Energy-Win Energy-Win	PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI Inter Int	R-1 \$16.98 \$16.98 \$0.5091 \$0.5091 \$0.5091 \$15.39 \$15.39 \$0.4614	R-5 MEP \$22.07 \$0.6618 \$0.6618 \$0.6618 R-5 R-5 MEP \$20.01 \$0.5999 \$0.5999	\$18.98 \$16.98 \$0.6804 \$0.6804 R-3 \$15.39 \$15.39 \$0.6167	R.6 MEP \$22.07 \$22.07 \$0.8845 \$0.8845 \$0.8845 R.3(R.4) R.6 MEP \$20.01 \$0.8017	R-4 \$16.38 30.24 \$0.8804 \$0.8804 \$0.3742 R6R-7 R-4 \$15.39 \$8.47 \$0.6167 \$0.3392	R-7 MEP \$22.07 \$12.14 \$0.8845 \$0.4885 R-7 MEP \$20.01 \$11.01	G-41 387.10 305.10 30.5437 30.5440 30.5440 30.5440 G-41/ G-41/ \$60.81 \$60.81 \$0.4928 \$0.3930	G-44 MEP \$87.25 \$97.25 \$97.25 \$97.25 \$97.25 \$91.4982 \$91.4982 \$0.4982 \$0.4982 \$0.4982 \$79.06 \$79.06 \$0.6407 \$0.4406	G-42 \$201.27 \$201.27 \$0.24 \$0.2579 \$0.	G.45 MEP \$201.165 \$201.865 \$201.895 \$01.4393 \$01	G43 3851.88 3851.88 30.1483 30.3052 G43 G43 S781.17 S781.17	G-46 G-46 G-46 G-46 MEP \$1.015.52 \$0.3598	G-51 507.78 307.78 30.3277 30.3288 30.3277 30.2188 G-51// G-51// G-51// G-50.87 \$60.87 \$0.2970 \$0.2970	G.55 MEP 367.31 304.250 30.2244 30.2244 30.2244 30.2244 30.2244 30.2244 30.2244 30.2244 30.2244 30.2244 30.2244	G-52 \$201.09 \$201.09 \$01.2086 \$01.2086 \$01.2086 \$01.2080 \$0	G-56 MEP 3281-82 30.2712 30.1824 30.2509 G-56 G-56 MEP \$236.94 \$0.2458 \$0.2458 \$0.2458 \$0.2458	G-53 \$889,01 \$889,01 \$0.1001 \$0.1975 G-53 G-53 S805,75 \$805,75 \$0.0907	G-57 MEP \$1,156,71 \$0.1301 \$0.2588 G-57 G-57 MEP \$1,047,48 \$0.1179 \$0.2327	G-54 \$3897. \$2897. \$0.07. \$0.07. \$306. \$806. \$0.03.
PROPOSE F DELIVERY R s Effective 8	PROPOSE PROPOSE PROPOSE PROPOSE PROPOSE DOMONOS	Customer-S Customer-S Customer-S Customer-S Energy-Sun Energy-Sun Energy-Win Energy-Win Energy-Win Energy-Win Energy-Win Energy-Sum Energy-Sum Energy-Win Energy-Win Energy-Win	PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI PROPUSEI Inter Int	R-1 315.38 315.38 30.5091 30.5091 R-1 R-1 \$15.39 \$15.39 \$0.4614	R-5 MEP \$22.07 \$0.6618 \$0.6618 \$0.6618 R-5 MEP \$20.01 \$0.5999 \$0.5999	\$18.98 \$16.98 \$0.6804 \$0.6804 R-3 \$15.39 \$15.39 \$0.6167	R-6 MEP \$22.07 \$22.07 \$22.07 \$0.8845 \$0.8845 R-3(R-4) R-6 MEP \$20.01 \$20.01 \$0.8017 R-3(R-4) R-6 R-6 R-7 R-7 R-7 R-7 R-7 R-7 R-7 R-7 R-7 R-7	R-4 \$16.38 30.24 \$0.8804 \$0.8804 \$0.3742 R6R-7 R-4 \$15.39 \$8.47 \$0.6167 \$0.3392	R-7 \$22.07 \$12.14 \$0.8845 \$0.4886 R-7 MEP \$20.01 \$11.01 \$0.8017	G-41 50,710 50,710 50,5437 50,5440 50,5440 G-41 50,81 50,428 50,3390 50,428 50,3390	G-44 MEP \$87.23 \$07.23 \$07.23 \$07.23 \$07.23 \$07.23 \$07.498 \$07.498 \$07.498 \$79.06 \$79.06 \$79.06 \$0.6407 \$0.4406	G-42 \$201.27 \$201.27 \$0.4948 \$0.3579 \$0.4648 \$0.3579 G-42 \$182.42 \$182.42 \$0.363 \$0.363 \$0.363	G.45 MEP \$201.05 \$201.	G-43 3801.88 3801.88 30.1483 30.3082 G-43 G-43 5781.17 5781.17 50.1344	G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46	G-51 No 2017 N	G.55 MEP 367.31 304.250 30.2244 30.4250 30.2244 30.4250 30.2244 30.4250 30.255 MEP 379.13 \$0.3861 \$0.2579 \$0.2579	G-52 G-52 G-52 G-52 G-52 S182.26 S182.26 S182.26 S182.26 S182.26 S182.26 S182.26 S182.26 S182.26 S182.26 S182.26	G-56 G-56 G-56 G-56 G-56 G-56 G-56 G-56	G-53 \$893.01 \$893.01 \$0.1001 30.1001 30.1001 G-53 G-53 \$905.75 \$0.0007 \$0.1790	G-57 G-57 WEP \$1,195-71 \$1,195-71 \$1,195-71 \$1,195-71 \$0,1301 \$0,2301 \$0,13	G-54 \$3897. \$2897. \$0.07. \$0.07. \$306. \$806. \$0.03.
PROPOSE DELIVERY R s Effective 8	PROPERSON	Customer-S Customer-S Customer-Window	PRUPUSEI PRU	R-1 S16.38 316.38 316.38 316.38 316.38 316.38 316.39 515.39 515.39 50.4614 50.4614	R-5 MEP \$22.07 \$22.07 \$4.6618	\$18.98 \$16.99 \$0.6804 \$0.6804 R-3 \$15.39 \$15.39 \$0.6167 \$0.6167	R-6 MEP \$22.07 \$22.07 \$22.07 \$0.8845 \$0.8845 \$0.8845 R-3 R-3 R-3 R-2 S0.0017 \$0.8017	R-4 \$18.38 \$0.29 \$0.394 \$0.3742 \$0.3742 \$0.3742 \$0.3742 \$0.3742 \$0.3742 \$0.3742 \$0.3742 \$0.3742 \$0.3742	MEP \$22.07 \$12.14 \$0.8845 \$0.4886 \$20.01 \$11.01 \$0.8017	G-41/ 36/10/ 30/36/30/ 30/36/30/ 30/36/30/ 30/36/30/ 30/36/30/ G-41/ 560.81 560.81 560.81 560.81 560.81 560.81 560.81 560.81 6	G-44 MEP \$87.23 \$07.088 \$0.4982 \$0.4982 \$0.4982 \$0.4982 \$0.4982 \$0.4982 \$0.4982 \$0.4982 \$0.4982 \$0.4982 \$0.4406 \$0.4406 \$0.4406	G-42 \$201.27 \$201.27 \$0.4249 \$0.3379 \$0.4248 \$0.4248 \$182.42 \$182.42 \$182.42 \$0.4485 \$0.3063 \$0.3063	G-45 MEP 3261.05 3261.05 3261.05 3261.05 3261.45 326.45 326.45 MEP 5237.14 5237.14 5237.14 5237.14 5237.14 5237.14 5237.14	G-43 \$501.88 \$501.88 \$501.88 \$501.88 \$501.88 \$5030.52 G-43 \$5781.17 \$781.17 \$50.1344 \$50.2766 G-43 G-43	G-46 G-46	G-51 / 16 / 30 / 17 / 30 / 17 / 30 / 17 / 30 / 17 / 30 / 17 / 30 / 17 / 30 / 30 / 30 / 30 / 30 / 30 / 30 / 3	G.55 MEP 367.31 307.31 307.31 307.31 307.31 307.31 307.31 307.244 30.2244 30.2244 30.2244 30.2244 30.2244 30.2244 30.2244 30.2244 30.2244 30.2244 30.2244 30.2244	G-52/ G-52/	G-56 G-56 MEP 3261.42 30.2712 30.2712 30.3673 30.2509 G-56 G-56 MEP \$236.94 \$0.2458 \$0.1472 \$0.3328 \$0.2274	G-53 \$880,011 \$80,001 \$0,1001 \$0,1001 \$0,1001 \$0,53 \$805,75 \$805,75 \$0,0907 \$0,1790	G-57 MEP \$1,155.71 \$1,155.71 \$0,1301 \$0,2368 G-57 MEP \$1,047.48 \$1,047.48 \$0,1179	G-54 3889. 3889. 30.07 30.07 30.07 30.07 30.07 30.06
F DELIVERY R s Effective 8	PROPOSE PROPOS	Linery-Surt Linery-Surt Linery-Surt Linery-Surt Linery-Surt Linery-Wird Linery	PRUPUSEI PRU	R-1 316.38 316.38 30.5091 30.5091 30.5091 R-1 515.39 515.39 515.39 50.4614	R-5 MEP \$22.07 \$0.6618 \$0.6618 \$0.6618 R-5 MEP \$20.01 \$0.5999 \$0.5999	\$16.98 \$16.98 \$0.6804 \$0.6804 \$15.39 \$15.39 \$0.6167 \$0.6167	R-6 MEP \$22.07 \$22.07 \$22.07 \$0.8845 \$0.8845 R-3(R-4) R-6 MEP \$20.01 \$20.01 \$0.8017 R-3(R-4) R-6 R-6 R-7 R-7 R-7 R-7 R-7 R-7 R-7 R-7 R-7 R-7	R-4 \$16.804 \$0.54 \$0.595 \$0.5742 \$0.5742 \$0.5742 \$0.5742 \$0.5742 \$0.5742 \$0.5742 \$0.5742 \$0.6167 \$0.6167 \$0.6167 \$0.3392	R-7 \$22.07 \$12.14 \$0.8845 \$0.4886 R-7 MEP \$20.01 \$11.01 \$0.8017	G-41 367-10 307-10	G-44 MEP \$87.23 \$07.23 \$07.23 \$07.23 \$07.23 \$07.23 \$07.498 \$07.498 \$07.498 \$79.06 \$79.06 \$79.06 \$0.6407 \$0.4406	G-42 \$201.27 \$201.2	G.45 MEP \$201.05 \$201.	G-43 3851.85 3901.85 3901.85 390.1483 390.3052 G-43 G-43 G-43 G-43 G-43 G-43 G-43 G-43	G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46	G-51 307.19 307.19 307.19 30.2188 30.3217 30.2188 G-51A G-51A G-51A G-51A G-51A G-51A G-51A	G.55 MEP 367.31 304.250 30.2244 30.4250 30.2244 30.4250 30.2244 30.4250 30.255 MEP 379.13 \$0.3861 \$0.2579 \$0.2579	G-52 G-52	G-56 G-56 G-56 G-56 G-56 G-56 G-56 G-56	G-53 3889,071 30,1001 30,1001 30,1005 G-53 G-53 S00,007 S0,1790	G-57 G-57 WEP \$1,195-71 \$1,195-71 \$1,195-71 \$1,195-71 \$0,1301 \$0,2301 \$0,13	G-54 \$889. \$0.004 \$0.007 G-54 \$806. \$0.008 G-54 \$0.008
PROPOSE F DELIVERY S s Effective 8	PROPOSE PROPOS	Customer-S- Customer-Wind Energy-Sunt Energy-Sunt Energy-Sunt Energy-Sunt Energy-Wind Ener	PRUPUSEI PRU	R-1 316.38 316.38 30.5091 S0.5091 R-1/ R-1 S15.39 S15.39 S0.4614 R-1/ R-1 R-1 S0.1113	R-5 MEP \$22.07 \$0.6618 \$0.6618 \$0.6618 R-5 MEP \$20.01 \$0.5999 \$0.5999	\$18.98 \$16.99 \$0.6804 \$0.6804 R-3 \$15.39 \$15.39 \$0.6167 \$0.6167	R-6 MEP \$22.07 \$22.07 \$22.07 \$0.8845 \$0.8845 R-3(R-4) R-6 MEP \$20.01 \$20.01 \$0.8017 R-3(R-4) R-6 R-6 R-7 R-7 R-7 R-7 R-7 R-7 R-7 R-7 R-7 R-7	R-4 \$18.38 \$0.29 \$0.394 \$0.3742 \$0.3742 \$0.3742 \$0.3742 \$0.3742 \$0.3742 \$0.3742 \$0.3742 \$0.3742 \$0.3742	R-7 \$22.07 \$12.14 \$0.8845 \$0.4886 R-7 MEP \$20.01 \$11.01 \$0.8017	G-41/ 36/10/ 30/36/30/ 30/36/30/ 30/36/30/ 30/36/30/ 30/36/30/ G-41/ 560.81 560.81 560.81 560.81 560.81 560.81 560.81 560.81 6	G-44 MEP \$87.23 \$07.23 \$07.23 \$07.23 \$07.23 \$07.23 \$07.498 \$07.498 \$07.498 \$79.06 \$79.06 \$79.06 \$0.6407 \$0.4406	G-42 \$201.27 \$201.27 \$0.4249 \$0.3379 \$0.4248 \$0.4248 \$182.42 \$182.42 \$182.42 \$0.4485 \$0.3063 \$0.3063	G.45 MEP \$201.05 \$201.	G-43 \$501.88 \$501.88 \$501.88 \$501.88 \$501.88 \$5030.52 G-43 \$5781.17 \$781.17 \$50.1344 \$50.2766 G-43 G-43	G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46 G-46	G-51 / 16 / 30 / 17 / 30 / 17 / 30 / 17 / 30 / 17 / 30 / 17 / 30 / 17 / 30 / 30 / 30 / 30 / 30 / 30 / 30 / 3	G.55 MEP 367.31 304.250 30.2244 30.4250 30.2244 30.4250 30.2244 30.4250 30.255 MEP 379.13 \$0.3861 \$0.2579 \$0.2579	G-52/ G-52/	G-56 G-56 G-56 G-56 G-56 G-56 G-56 G-56	G-53 \$880,011 \$80,001 \$0,1001 \$0,1001 \$0,1001 \$0,53 \$805,75 \$805,75 \$0,0907 \$0,1790	G-57 G-57 WEP \$1,195-71 \$1,195-71 \$1,195-71 \$1,195-71 \$0,1301 \$0,2301 \$0,13	\$889. \$899. \$0.04: \$0.07: \$0.07: \$806. \$806. \$0.06:

											ange Check									
	R-1/R-5			R-3/R-4/	R6/R-7		G-41/	G-44	G-42V	3-45	G-43/		G-51/		G-52/0		G-53/0		G-54/I	
R-		R-5	R-3	R-6	R-4	R-7	G-41	G-44	G-42	G-45	G-43	G-46	G-51	G-55	G-52	G-56	G-53	G-57	G-54	G-58
	N.	MEP		MEP		MEP		MEP		MEP		MEP		MEP		MEP		MEP		MEP
	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
							0%	0%	0%	0%			0%	0%	0%	0%				
	0%	0%	0%	0%	0%	0%	0%		0%	0%	0%	0%	0%		0%	0%	0%	0%	0%	0%
							0%	0%	0%	0%			0%	0%	0%	0%				
	0%	0%	0%	0%	0%	0%					0%	0%					0%	0%	0%	0%

RATE DESIGN - TEMPORARY RATES

DISTRIBUTION REVENUE REQUIREMENT RECONCILIATION

	Distribution		
Item	Revenue	LDAC	Total Revenue
Norm. TY Revenue @ Current Rat	\$82,976,715	\$1,287,355	\$84,264,070
Temporary Rate Increase	\$8,573,227	\$133,031	\$8,706,258
Total Revenue Requirement for Te	\$91,549,942	\$1,420,385	\$92,970,328
Revenue Check From Rate Design	\$91,545,259	\$1,420,385	\$92,965,644
Difference	\$4,683	\$0	\$4,683

SOURCE]
Distribution Revenue	LDAC	
='RATES-2 WP TY C&W Norm Revs =E8-D8	s ='LDAC_TY Rev Current I =-(E227+D7)	Rates'!\$D\$5
=SUM(C7:C8)	=SUM(D7:D8)	
=E285	=-E203	
=C9-C10	=D9-D10	

CLASS TARGET REVENUE DEVELOPMENT FOR TEMPORARY RATES

Total Dist. Revenue (Incl L	\$84,264,070	
Temporary Rate Increase	\$8,706,258	Step 1
Total TY Revenue for Tem	\$92,970,328	
System Average Increase	10.332%	
Customer Charge Rev. %	10.332%	Step 2
Proposed Customer Charc Proposed volumetric Unar volumetric % increase	\$24,208,145 \$68,762,182 10.332%	

			Custom	er Charge Reve	enue		
				Step 3			
C	Class Revenue	Customer Charge Revenue @ Current Rates (Undiscounte d)	Increase to Customer Charge Revenue (equal % incr.)	Manual Adjustments to Customer Charge Revenue (if needed)	Customer Charge Revenue @ Proposed Temp Rates	% Change in Customer Charge Revenues	Vol C Rev C F (Unc
	Residential						
F	R-1/R-5 R-3/R-4/R6/R-7	\$486,982 \$11,390,107	\$50,316 \$1,176,839		\$537,297 #########	10.33% 10.33%	\$35
Т	Total Residential	\$11,877,089	\$1,227,154	\$0	#########	10.33%	\$35
0	<u> </u>						
0	G-41/G-44	\$5,333,642	\$551,078		\$5,884,720	10.33%	\$8
0	G-42/G-45	\$2,434,859	\$251,572		\$2,686,432	10.33%	\$11
(G-43/G-46	\$454,221	\$46,931		\$501,152	10.33%	\$2
0	G-51/G-55	\$710,868	\$73,448		\$784,316	10.33%	\$
(G-52/G-56	\$678,354	\$70,088		\$748,443	10.33%	\$1
(G-53/G-57	\$248,842	\$25,711		\$274,552	10.33%	\$1
(G-54/G-58	\$203,285	\$21,004		\$224,289	10.33%	9
Т	Total C&I	\$10,064,071	\$1,039,831	\$0	#########	10.33%	\$26
T	Total Revenue	\$21,941,160	\$2,266,985	\$0	########	10.33%	\$62
	Check	\$21 941 160					\$62

	Volum	etric Rever	nue	
		Step 4		
Volumetric		Manual		%
Charge		Adjustme		Change
Revenue @	Increase to	nts to	Volumetric	in
Current	Volumetric	Volumetri	Charge	Volume
Rates	Charge	c Charge	Revenue @	ric
(Undiscounte	Revenue	(if	Proposed	Revenu
d)	(equal % incr)	needed)	Rates	S
u)	(Gquai /0 IIICI)	needed)	rvalco	3
\$346.075	\$35,757		\$381.832	10.339
\$35,041,719	\$3,620,549		\$38,662,268	10.339
\$35,387,794	\$3,656,306	\$0	\$39,044,100	10.339
\$8,692,539	\$898,123		\$9,590,661	10.339
\$11,247,731	\$1,162,128		\$12,409,859	10.339
\$2,920,790	\$301,779		\$3,222,570	10.339
\$734,331	\$75,872		\$810,203	10.339
\$1,412,625	\$145,954		\$1,558,579	10.339
\$1,242,773	\$128,405		\$1,371,178	10.339
\$684,327	\$70,705		\$755,033	
\$26,935,116	\$2,782,966	\$0	\$29,718,082	10.339
\$62,322,910	\$6,439,273	\$0	\$68,762,182	10.33
	φυ,439,273	ΨU		10.55
\$62,322,910			\$68,762,182	

	Total Re	venue	
		Class	
		Revenu	
	Propose	е	
	d Class	Proporti	
	Revenu	on @	
Total	е	Current	Targe
Proposed	Proporti	Rates	Reven
Revenue	on -	(Undisc,	es @
From Temp.	Temp.	C&W	Full
Rate Incr.	Rates	Norm.)	MCOS
\$919,130	0.99%	0.99%	1.519
#########	55.10%	55.10%	55.549
#########	56.09%	56.09%	57.0
########	16.65%	16.65%	14.66
#########	16.24%	16.24%	14.229
\$3,723,721	4.01%	4.01%	3.93
\$1,594,518	1.72%	1.72%	1.629
\$2,307,022	2.48%	2.48%	2.619
\$1,645,730	1.77%	1.77%	3.249
\$979.321	1.05%	1.05%	2.679
#########	43.91%	43.91%	43.0
########	######	######	100.0
#########			

DEVELOP RATES USING RATE DIFFERENTIALS AND TARGET REVENUE

Adi Current Rate Differentials 2																							
Adj Current Rate Differentials 2		I	1	R-1/R-5	R-1/R-5	P-3/P-4/P6/P-7	3/P-4/P6/E	R-3/R-4/R6/R-7	/P-//P6/	G-41/G-44	G-41/G-44	G-42/G-4	3-42/G-4	2-43/G-41	-/3/G-/	3-51/G-5	2-51/G-5	G-52/G-50	3-52/G-5	3-53/G-5"	2-53/G-5	3-54/G-5	3-54/G-58
				R-1	R-5	R-3	R-6	R-4	R-7	G-41	G-44	G-42	G-45	G-43	G-46	G-51	G-55	G-52	G-56	G-53	G-57	G-54	G-58
	Total System	otal Resident	Total C&I		MEP		MEP		MEP		MEP		MEP		MEP		MEP		MEP		MEP		MEP
Rate Differentials - Undiscounted R4/R7																							
Customer-Summer Summe	r			1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30
Customer-Winter Winter				1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30	1.00	1.30
Energy-Summer-HB Summe										1.00	1.30	1.00	1.30			1.00	1.30	0.74	0.96				
Energy-Summer-TB Summe										0.69	0.89	0.68	0.89			0.67	0.87	0.44	0.57				
Energy-Summer-All Block Summe	r			1.00	1.30	1.00	1.30	1.00	1.30					0.49	0.63					0.51	0.66	0.57	0.74
Energy-Winter-HB Winter										1.00	1.30	1.00	1.30			1.00	1.30	1.00	1.30				
Energy-Winter-TB Winter										0.69	0.89	0.68	0.89			0.67	0.87	0.68	0.89				
Energy-Winter-All Block Winter				1.00	1.30	1.00	1.30	1.00	1.30					1.00	1.30					1.00	1.30	1.00	1.30
Billing Determinants (Cal. and Wthr. Nor	malized)																						
Customer - Summer Summe		259,321	39,052	10,361	231	229,524	996	18,191	18		49	4,455	25	196	0	3,932	12		3	104	0	83	3
Customer - Winter Winter	589,655		78,460	20,393	453	450,699	1,958	37,653	40		95	8,798	48	385	0	7,700	24	2,461	6	205	0	158	6
Total Customer Bills	888,028	770,516	117,512	30,754	684	680,223	2,954	55,844	59	87,517	144	13,253	73	581	0	11,631	36	3,710	9	309	0	240	9
Energy-Summer-HB Summe	2.702.955		2.702.955							324.702	361	######	7.466			######	656	######	2,397				
Energy-Summer-TB Summe			3,454,433							984.879	1.135	######	4.653			######	644	######	-,				
Energy-Summer-All Block Summe		4.807.802	7.448.800	117.041	2.365	4.316.787	16.634	354.730	244				.,	#####	-					#####	-	#####	62.283
Energy-Winter-HB Winter	15,934,875	,,	#########		,,,,,	, , , , ,				#######	6,773	######	47,350			######	1,285	######	5,961				
Energy-Winter-TB Winter	43,950,925		#########							########	22,880	######	######			######	3,454	######	1,817				
Energy-Winter-All Block Winter	76,176,467	52,696,227	########	600,928	22,314	48,195,402	180,394	3,694,601	2,588					#####	-					#####	-	#####	#####
Total Energy Therms	154,476,258	57,504,029	########	717,968	24,679	52,512,190	197,029	4,049,331	2,833	#######	31,150	######	######	######	0	######	6,038	######	10,175	######	0	######	######
	154,476,258	1	1																				
Proposed Rates (Undiscounted R4/R7, U	nrounded)																						
CUSTOMER CHARGE RATE																							ļ

				R-1/R-5 R-1	R-1/R-5 R-5	R-3/R-4/R6/R-7 R-3	3/R-4/R6/F R R-6 MEP	R-3/R-4/R6/R-73 R-4	R-7	G-41/G-44 (G-41	G-41/G-44 G-44 MEP	G-42/G-4 G-42	G-45 MEP	G-43/G-4 G-43	G-43/G-40 G-46 MEP	G-51/G-5:3 G-51	G-51/G-5 G-55 MEP	G-52/G-50 G-52	G-52/G-50 G-56 MEP	G-53/G-5 G-53	G-53/G-5 G-57 MEP	G-54/G-5i3-5 G-54	54/G-58 G-58 MEP
Customer Target Revenue Rate Coefficient	Total System	ptal Resident	Total C&I	\$537,297 31,643	MEP	\$12,566,945 739,983	MEP		MEP	####### 87.703	MEP	######	MEP	######	MEP	######	MEP	###### 3,722	MEP	######	MEP	##### 252	MEP
Customer - Summer Summer Customer - Winter Winter				\$16.98 \$16.98	\$22.07 \$22.07	\$16.98 \$16.98	\$22.08 \$22.08	\$16.98 \$16.98	\$22.08 \$22.08	\$67.10 \$67.10	\$87.23 \$87.23	\$201.27 \$201.27	\$261.65 \$261.65	\$861.88 \$861.88	###### #######	\$67.16 \$67.16	\$87.31 \$87.31	\$201.09	\$261.42 \$261.42	\$889.01 \$889.01	###### #######	\$889.74 ## \$889.74 ##	
ENERGY CHARGE RATE Energy Target Revenue				\$381,832		\$38,662,268				########		######		######		######		######		######		######	
Rate Coefficient (HB/TB) Rate Coefficient (All Block)				750,051		56,821,340				########		######		######		######		######		######		######	
Energy - Summer - HB Summer Energy - Summer - TB Summer										\$0.5437 \$0.3740	\$0.7068 \$0.4862	\$0.4948 \$0.3379	\$0.6433 \$0.4393			\$0.3277 \$0.2188	\$0.4260 \$0.2844	\$0.2086 \$0.1249	\$0.2712 \$0.1624				
Energy - Summer - All Blo Summer Energy - Winter - HB Winter Energy - Winter - TB Winter				\$0.5091	\$0.6618	\$0.6804	\$0.8845	\$0.6804	\$0.8845	\$0.5437 \$0.3740	\$0.7068 \$0.4862	\$0.4948 \$0.3379	\$0.6433 \$0.4393	\$0.1483	\$0.1928	\$0.3277 \$0.2188	\$0.4260 \$0.2844	\$0.2825 \$0.1930	\$0.3672 \$0.2509	\$0.1001	\$0.1301	\$0.0426 \$0	.0554
Energy - Winter - All Block Winter				\$0.5091	\$0.6618	\$0.6804	\$0.8845	\$0.6804	\$0.8845			,		\$0.3052	\$0.3967	•	,			\$0.1975	\$0.2567	\$0.0752 \$ 0).0978
Revenue Check (Undiscounted R4/R7 Rates, Unrounded) <u>CUSTOMER CHARGE</u>																							
Customer-Summer Customer-Winter	8,115,684 16,092,461	4,410,301 8,693,942	3,705,383 7,398,519	\$175,928 \$346,272 \$522.201	\$5,102 \$9,995 \$15.097	\$3,897,946 \$7,654,111	\$21,990 \$43,225 \$65,215	\$308,928 \$639,450	\$889	########		######		######	\$0 \$0 \$0	###### ######		######			\$0	\$73,482 \$ ###### \$1	6,915
Total Customer Charge Revenues	\$24,208,145 \$24,208,145	#########	##########	\$522,201	\$15,097	\$11,552,057	\$05,215	\$948,378	\$1,295	***************************************	\$12,555	######	\$19,075	******	φu	******	\$3,165	*******	\$2,390	*******	\$ 0	******** \$1	0,591
ENERGY CHARGE Energy-Summer-HB Energy-Summer-TB	1,030,171 993,917		1,030,171 993,917							\$176,546 \$368,370	\$255 \$552	######	\$4,803 \$2,044			\$79,585 ######	\$279 \$183	##### \$85,344	\$650 \$0				
Energy-Summer-All Block Energy-Winter-HB	3,814,801 7,551,240	3,254,663	560,138 7,551,240	\$59,583	\$1,565	\$2,937,220	\$14,714	\$241,365	\$216	#######	\$4,788	######	\$30,460	######	\$0	######	\$547	######	\$2,189	######	\$0	###### \$	3,448
Energy-Winter-TB Energy-Winter-All Block Total Energy Charge Revenues	14,793,974 40,578,080 \$68,762,182	35,789,438	######## 4,788,642	\$305,917 \$365.500	\$14,767 \$16.332	\$32,793,024 \$35,730,244		\$2,513,873 \$2,755,238		########	\$11,125 \$16.720	######	\$81,168 ######	######	\$0 \$0	######	\$982 \$1.992	######	\$456 \$3.295	###### #######	\$0 \$0	###### \$1 ###### \$1	
	\$68,762,182	########	#########	*******	• • • • • • • • • • • • • • • • • • • •			*			******						•		****				
Total System Revenues Check Check	\$92,970,328 \$92,970,328 \$0	######## ######## \$0	######## ######### \$0	\$887,701	\$31,429	\$47,282,301	\$239,495	\$3,703,617	\$3,801	#######	\$29,254	#####	######	######	\$0	######	\$5,157	######	\$5,685	######	\$0	###### \$2	.8,346
Potes (Undiscounted PAID7, Pounded)	•																						-
Rates (Undiscounted R4/R7, Rounded) CUSTOMER CHARGE RATE																							
Customer - Summer Summer Customer - Winter Winter				\$16.98 \$16.98	\$22.07 \$22.07	\$16.98 \$16.98	\$22.07 \$22.07	\$16.98 \$16.98	\$22.07 \$22.08	\$67.10 \$67.10				\$861.88 \$861.88								\$889.74 ## \$889.74 ##	
ENERGY CHARGE RATE																							
Energy - Summer - HB Summer Energy - Summer - TB Summer Energy - Summer - All Blo Summer				\$0.5091	\$0.6618	\$0.6804	\$0.8845	\$0.6804	\$0.8845	\$0.5437 \$0.3740	\$0.7068 \$0.4862	\$0.4948 \$0.3379	\$0.6432	\$0.1483	\$0.1928			\$0.2086 \$0.1249	\$0.1624	\$0.1001	\$0.1301	\$0.0426 \$0	0.0554
Energy - Winter - HB Winter Energy - Winter - TB Winter Energy - Winter - All Block Winter				\$0.5091	\$0.6618	\$0.6804	\$0.8845	\$0.6804	\$0.8845	\$0.5437 \$0.3740	\$0.7068 \$0.4862	\$0.4948 \$0.3379	\$0.6432 \$0.4393		\$0.3968	\$0.3277 \$0.2188		\$0.2825 \$0.1930		\$0.1975	\$0.2568	\$0.0752 \$0	0.0978
Revenues (Undiscounted R4/R7 Rates, Rounded)																							
CUSTOMER CHARGE Customer-Summer	8,115,047	4,409,607	3,705,441	\$175,927	\$5,101	\$3,897,312	\$21,983	\$308,878	\$406	#######	\$4,282	######	\$6,446	######	\$0	######	\$1,070	######	\$805	\$92,516		\$73,482 \$	
Customer-Winter Total Customer Charge Revenues	16,091,210 \$24,206,257 \$24,208,145	8,692,574 ####################################	7,398,636 ###################################	\$346,268 \$522,195	\$9,993 \$15,094	\$7,652,867 \$11,550,179	\$43,210 \$65,193	\$639,347 \$948,224	\$889 \$1,295	########	\$8,253 \$12,535	######	\$12,629 \$19,075	######	\$0 \$0	######	\$2,095 \$3,165	######		######	\$0 \$0	###### \$1	66,915 10,591
ENERGY CHARGE Energy-Summer-HB	1,030,085		1,030,085							\$176,541	\$255	######	\$4,802			\$79,588	\$279	######	\$650				
Energy-Summer-TB	993,841 3,814,841	3,254,580	993,841 560,261	\$59,585	\$1,565	\$2,937,142	\$14,713	\$241,359	\$216	\$368,345	\$552	######	\$2,044	######	\$0	######	\$183	\$85,347	\$0	######	\$0	###### \$	3,450
Energy-Winter-HB Energy-Winter-TB Energy-Winter-All Block	7,550,950 14,792,630 40,577,040	35,788,506	7,550,950 ######## 4,788,534	\$305,932	\$14,767	\$32,792,152	\$150 550	\$2,513,806	\$2.289	########	\$4,788 \$11,124			******	\$ 0	###### #######	\$547 \$982	###### #######	\$2,189 \$456	######	\$0	###### \$1	14 202
Total Energy Charge Revenues	\$68,759,387 \$68,762,182	#######################################	#######################################	\$365,518	\$16,332	\$35,729,294	\$174,272	\$2,755,165		#######	\$16,719	######	######	######	\$0	######	\$1,992	######	\$3,295	######	\$0	###### \$1	
Total System Revenues Check	\$92,965,644 \$92,970,328	########	########	\$887,713	\$31,426	\$47,279,473	\$239,465	\$3,703,389	\$3,800	#######	\$29,254	######	######	######	\$0	######	\$5,157	######	\$5,685	######	\$0	###### \$2	8,345
Check	\$4,683	\$3,077	\$1,607																				
				R-1/R-5	R-1/R-5			R-3/R-4/R6/R-73			G-41/G-44		3-42/G-4		G-43/G-4	G-51/G-5	G-51/G-5	G-52/G-50			G-53/G-5	G-54/G-5i3-5	
Proposed Rates (Discounted R4/R7, Rounded)	Total System	otal Resident	Total C&I	R-1	R-5 MEP	R-3	R-6 MEP	R-4	R-7 MEP	G-41	G-44 MEP	G-42	G-45 MEP	G-43	G-46 MEP	G-51	G-55 MEP	G-52	G-56 MEP	G-53	G-57 MEP		G-58 MEP
CUSTOMER CHARGE RATE																							
Customer - Summer Summer				\$16.98	\$22.07	\$16.98	\$22.07	\$16.98	\$22.07	\$67.10	\$87.23	\$201.27	\$261.65	\$861.88	######	\$67.16	\$87.31	\$201.09	\$261.42	\$889.01	######	\$889.74 ##	#####

		1	1	R-1/R-5	R-1/R-5	R-3/R-4/R6/R-7	3/R-4/R6/F	R-3/R-4/R6/R-7	/R-4/R6/	G-41/G-44	G-41/G-44	G-42/G-4	G-42/G-4	G-43/G-40	6-43/G-4	9-51/G-53	3-51/G-5	G-52/G-50	G-52/G-5	9-53/G-5	3-53/G-5	G-54/G-5	3-54/G-58
	Total System	atal Dasidant	Total C&I	R-1	R-5 MEP	R-3	R-6 MEP	R-4	R-7 MEP	G-41	G-44 MEP	G-42	G-45 MEP	G-43	G-46 MEP	G-51	G-55 MEP	G-52	G-56 MEP	G-53	G-57 MEP	G-54	G-58 MEP
Customer - Winter Winter		6 x R3. R7 = 1		\$16.98	\$22.07	\$16.98	\$22.07	\$9.34	\$12.14	\$67.10	\$87.23	\$201.27	\$261.65	\$861.88		\$67.16	\$87.31	\$201.09		\$889.01		\$889.74	
ENERGY CHARGE RATE																							
Energy - Summer - HB Summer										\$0.5437	\$0.7068	\$0.4948	\$0.6432					\$0.2086					
Energy - Summer - TB Summer Energy - Summer - All Blo Summer				\$0.5091	\$0.6618	\$0.6804	\$0.8845	\$0.6804	\$0.8845	\$0.3740		\$0.3379		\$0,1483	\$0.1028			\$0.1249		\$0.1001	\$0.1301	\$0.0426	\$0.0554
Energy - Winter - HB Winter				φ0.3051	φυ.σσ1σ	\$0.0004	φ0.0043	\$0.0004	φυ.00 4 5	\$0.5437	\$0.7068	\$0.4948	\$0.6432		φυ. 1 3 20	\$0.3277	\$0.4260	\$0.2825	\$0.3673	φυ. 100 i	φυ. 1301	\$0.0420	\$0.0554
Energy - Winter - TB Winter Energy - Winter - All Block Winter	R4 = 55%	6 x R3. R7 = 1	3x R-4	\$0.5091	\$0.6618	\$0.6804	\$0.8845	\$0.3742	\$0.4865	\$0.3740	\$0.4862	\$0.3379	\$0.4393	\$0.3052	\$0.3968	\$0.2188	\$0.2844	\$0.1930	\$0.2509	\$0 1975	\$0.2568	\$0.0752	\$0.0978
-	111 - 007	0 X 110. 117 = 1	LOX IV	ψο.σσσ1	ψ0.0010	ψ0.000 1	ψο.σσ.ισ	Q0.07 12	ψο. 1000					Q 0.0002	ψυ.σσσσ					ψο. το το	ψ0.2000	QU.U. 02	ψ0.0070
Revenue Check (Discounted R4/R7 Rates, Rounded)																							
CUSTOMER CHARGE Customer-Summer	\$8,115,047	\$4,409,607	\$2.70E.441	\$175.927	\$5,101	\$3,897,312	\$21,983	\$308.878	\$406	#######	\$4.282	######	\$6,446	######	\$0	######	\$1,070	######	6005	\$92.516	\$0	\$73,482	¢2 676
Customer-Winter	\$15,803,141	\$8,404,505	\$7,398,636	\$346,268	\$9,993	\$7,652,867	\$43,210	\$351,678	\$489	#######	\$8,253	######	\$12,629	######	\$0	######	\$2,095	######	\$1,585	######	\$0	######	\$6,915
Total Customer Charge Revenues	\$23,918,188	########	########	\$522,195	\$15,094	\$11,550,179	\$65,193	\$660,556	\$895	########	\$12,535	######	\$19,075	######	\$0	######	\$3,165	######	\$2,390	######	\$0	######	\$10,591
ENERGY GUARGE																							
ENERGY CHARGE Energy-Summer-HB	\$1,030,085	;	\$1,030,085							\$176,541	\$255	######	\$4,802			\$79,588	\$279	######	\$650				
Energy-Summer-TB	\$993,841		\$993,841							\$368,345	\$552	######	\$2,044			######	\$183	\$85,347	\$0				
Energy-Summer-All Block Energy-Winter-HB	\$3,814,841 \$7,550,950	\$3,254,580	\$560,261 \$7,550,950	\$59,585	\$1,565	\$2,937,142	\$14,713	\$241,359	\$216	#######	\$4.788	######	\$30.455	######	\$0	######	\$547	######	\$2.189	######	\$0	######	\$3,450
Energy-Winter-TB	\$14,792,630)	#########			****	0.00.00			########	\$11,124	######		l		######	\$982	######	\$456				
Energy-Winter-All Block Total Energy Charge Revenues	\$39,444,723 \$67,627,071	#########	\$4,788,534 #########	\$305,932 \$365,518	\$14,767 \$16,332	\$32,792,152 \$35,729,294		\$1,382,520 \$1,623,878		#######	\$16,719	######	######	######	\$0 \$0	######	\$1,992	######	\$3,295	######	\$0 \$0	###### #######	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,0.0	Ţ.0,00Z	,,. 20,204	,, 	Ţ.,J 2 0,070	.,		+.5,				**		.,002		,200		70		,,.
Total System Revenues	\$91,545,259	########	##########	\$887,713	\$31,426	\$47,279,473	\$239,465	\$2,284,434	\$2,370	#######	\$29,254	######	######	######	\$0	######	\$5,157	######	\$5,685	######	\$0	######	\$28,345
Revenue (Deficiency) / Excess From Disc. Rates	(\$1,420,385)	########	\$0	\$0	\$0	\$0	\$0	(\$1,418,955)	(\$1,430)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TY Calendar Wthr. Normalized Therms LDAC Rate	154,476,258 \$0.0092																						
LDAC Rate	\$0.0092																						
Revenue (Deficiency) / Excess From Disc. Rates Check																							
CUSTOMER CHARGE RATE																							
Customer - Summer Customer - Winter Winter	\$0 (\$288,069)	\$0 (\$288,069)	\$0 \$0					\$0 (\$287,668)	\$0 (\$400)														
Total Customer Charge Revenues	(\$288,069)	(\$288,069)	\$0					(\$287,668)	(\$400)														
ENERGY CHARGE RATE																							
Energy - Summer - HB Summer	\$0		\$0																				
Energy - Summer - TB Summer	\$0		\$0																				
Energy - Summer - All Blo Summer Energy - Winter - HB Winter	\$0 \$0	\$0	\$0 \$0					\$0	\$0														
Energy - Winter - TB Winter	\$0		\$0																				
Energy - Winter - All Block Winter Total Energy Charge Revenues	(\$1,132,317) (\$1,132,317)	######################################	\$0 \$0					(\$1,131,287) (\$1,131,287)	(\$1,030) (\$1,030)														
Total System Revenues for LDAC	(\$1,420,385)	#########	\$0					(\$1,418,955)	(\$1,430)														
LDAC Rate	(\$0.0092))																					
RATE COMPARISON																							
				R-1/R-5	R-1/R-5			R-3/R-4/R6/R-7															3-54/G-58
				R-1	R-5 MEP	R-3	R-6 MEP	R-4	R-7 MEP	G-41	G-44 MEP	G-42	G-45 MEP	G-43	G-46 MEP	G-51	G-55 MEP	G-52	G-56 MEP	G-53	G-57 MEP	G-54	G-58 MEP
CUSTOMER CHARGE									-						-		-		-				
Proposed Rates - Discounted R4/R7, Rounded Customer Summer	Customer-Sum	nmer-		\$16.98	\$22.07	\$16.98	\$22.07	\$16.00	\$22.07	\$67.10	\$87.22	\$201.27	\$261.65	\$861.89	######	\$67.16	\$87.31	\$201.00	\$261.42	\$880 01	######	\$880 74	######
Customer Summer Customer Winter	Customer-Win			\$16.98	\$22.07	\$16.98	\$22.07	\$9.34	\$12.14	\$67.10		\$201.27											
Current																							
Customer Summer Customer Winter	Customer-Sum Customer-Win			\$15.39 \$15.39	\$20.01 \$20.01	\$15.39 \$15.39	\$20.01 \$20.01	\$15.39 \$8.47	\$20.01 \$11.01	\$60.81 \$60.81		\$182.42 \$182.42										\$806.42 \$806.42	
•	customer-win	iici-		\$10.39	⊉∠ U.U1	\$15.39	\$2U.U1	\$8.47	φι1.U1	300.81	⊅/9.06	φ10Z.4Z	2231.14	/1.1101و	*****	400.87	Φ19.13	⊕10Z.Zb	⊕∠30.94	φουσ./5	*******	φουb.42	######
% Change in Customer Rate Customer Summer	Customer-Sum	nmer-		10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%
Customer Winter	Customer-Win			10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%		10.3%	10.3%	10.3%		10.3%	10.3%
ENERGY CHARGE																							
Proposed Rates - Discounted R4/R7, Rounded	Energy-Summ	er-HB								\$0.5437	\$0.7068	\$0.4948	\$0.6432			\$0.3277	\$0.4260	\$0.2086	\$0.2712				
Proposed Rates - Discounted R4/R7, Rounded Energy Summer HB Energy Summer TB	Energy-Summ	er-TB								\$0.5437 \$0.3740		\$0.4948 \$0.3379		20.11				\$0.2086 \$0.1249	\$0.1624		00.477	•••	
Proposed Rates - Discounted R4/R7, Rounded Energy Summer HB Energy Summer TB Energy Summer All	Energy-Summ Energy-Summ	er-TB er-All		\$0.5091	\$0.6618	\$0.6804	\$0.8845	\$0.6804	\$0.8845		\$0.4862	\$0.3379	\$0.4393	\$0.1483		\$0.2188	\$0.2844	\$0.1249	\$0.1624	\$0.1001	\$0.1301	\$0.0426	\$0.0554
Proposed Rates - Discounted R4/R7, Rounded Energy Summer HB Energy Summer TB Energy Summer All Energy Winter HB Energy Winter TB	Energy-Summ Energy-Summ Energy-Winter Energy-Winter	er-TB er-All -HB -TB								\$0.3740	\$0.4862 \$0.7068		\$0.4393 \$0.6432		\$0.1928	\$0.2188 \$0.3277	\$0.2844 \$0.4260		\$0.1624 \$0.3673 \$0.2509				
Proposed Rates - Discounted R4/R7, Rounded Energy Summer HB Energy Summer TB Energy Summer All Energy Winter HB	Energy-Summ Energy-Summ Energy-Winter	er-TB er-All -HB -TB		\$0.5091 \$0.5091	\$0.6618 \$0.6618		\$0.8845 \$0.8845	\$0.6804 \$0.3742		\$0.3740 \$0.5437	\$0.4862 \$0.7068	\$0.3379 \$0.4948	\$0.4393 \$0.6432		\$0.1928	\$0.2188 \$0.3277	\$0.2844 \$0.4260	\$0.1249 \$0.2825	\$0.1624 \$0.3673 \$0.2509			\$0.0426 \$0.0752	

						R-1/R-5	R-1/R-5	R-3/R-4/R6/R-7		R-3/R-4/R6/R-7	3/11 1/110/		G-41/G-44			G-43/G-413-		G-51/G-5:3				G-53/G-5			
						R-1	R-5	R-3	R-6	R-4	R-7	G-41	G-44	G-42	G-45	G-43	G-46	G-51	G-55	G-52	G-56	G-53	G-57	G-54	G-58
			Total System	otal Resident	Total C&I	l	MEP	l	MEP		MEP	l .	MEP		MEP		MEP		MEP		MEP		MEP		MEP
_																									
Current																									
Energy	Summer	HB	Energy-Summ									\$0.4928		\$0.4485				\$0.2970							
Energy	Summer	TB	Energy-Summ									\$0.3390	\$0.4406	\$0.3063	\$0.3982			\$0.1983	\$0.2579	\$0.1132					
Energy	Summer	All	Energy-Summ			\$0.4614	\$0.5999	\$0.6167	\$0.8017	\$0.6167	\$0.8017					\$0.1344 \$						\$0.0907	\$0.1179	\$0.0386	\$0.0502
Energy	Winter	HB	Energy-Winter									\$0.4928		\$0.4485				\$0.2970							
Energy	Winter	TB	Energy-Winter									\$0.3390	\$0.4406	\$0.3063				\$0.1983	\$0.2579	\$0.1749					
Energy	Winter	All	Energy-Winter	-All		\$0.4614	\$0.5999	\$0.6167	\$0.8017	\$0.3392	\$0.4409)				\$0.2766 \$	0.3596					\$0.1790	\$0.2327	\$0.0682	\$0.0887
% Change in Energy Ra	te																								
Energy	Summer	HB										10.3%	10.3%	10.3%	10.3%			10.3%	10.3%	10.3%	10.3%				
Energy	Summer	TB										10.3%	10.3%	10.3%	10.3%			10.3%	10.3%	10.3%	10.3%				
Energy	Summer	All				10.3%	10.3%	10.3%	10.3%	10.3%	10.3%					10.3%	10.4%					10.4%	10.3%	10.4%	10.4%
Energy	Winter	HB										10.3%	10.3%	10.3%	10.3%			10.3%	9.5%	10.4%	10.4%				
Energy	Winter	TB										10.3%	10.3%					10.3%	10.3%	10.3%					
Energy	Winter	All				10.3%	10.3%	10.3%	10.3%	10.3%	10.3%		10.070			10.3%	10.3%					10.3%	10.4%	10.3%	10.3%
						R-1/R-5	R-1/R-5	R-3/R-4/R6/R-7	3/R-4/R6/F F	R-3/R-4/R6/R-7	3/R-4/R6/	/IG-41/G-44	G-41/G-44	3-42/G-4	G-42/G-4	3-43/G-413-	43/G-4	G-51/G-5/3	-51/G-5	G-52/G-50	G-52/G-5	G-53/G-5	G-53/G-5	6-54/G-5l3	-54/G-58
						R-1	R-5	R-3	R-6	R-4	R-7	G-41	G-44	G-42	G-45	G-43	G-46	G-51	G-55	G-52	G-56	G-53	G-57	G-54	G-58
% Change in Total Revenu	e		Total System	otal Resident	Total C&I		MEP		MEP		MEP		MEP		MEP		MEP		MEP		MEP		MEP		MEP
Norm TY Revenues @ Curre	ent Rates (8/1/23) -	- Undisc.	\$84,264,070	#########	#########	\$804,568	\$28,490	\$42,854,525	\$217,066	\$3,356,790	\$3,445	#######	\$26,513	######	######	######	\$0	######	\$4,679	######	\$5,152	######	\$0	######	\$25,698
Norm TY Revenues @ Curre			\$82,976,715	#########	#########	\$804.568	\$28,490	\$42.854.525	\$217,066	\$2,070,731	\$2,148	#######	\$26,513	######	######	######	\$0	######	\$4.679	######	\$5,152	######	\$0	######	\$25.698
Proposed Revenues @ Undi	scounted, unround	ded rates	\$92,970,328	#########	#########	\$887,701	\$31,429	\$47,282,301	\$239,495	\$3,703,617	\$3,801	#######	\$29,254	######	######	######	\$0	######	\$5,157	######	\$5,685	######	\$0	######	\$28,346
Proposed Revenues @ Undi			\$92,965,644	#########	#########	\$887.713	\$31,426	\$47,279,473	\$239,465	\$3,703,389	\$3,800	#######	\$29,254	######	######	######	\$0	######	\$5,157	######	\$5,685	######	\$0	######	\$28.345
Proposed Revenues @ Disc				#########	#########		\$31,426		\$239,465	\$2,284,434		#######	\$29,254		######	######		######	\$5,157	######		######			\$28,345
Revenue Shortfall For LDAC				\$1,420,385	\$0		\$0	\$0	\$0	\$1,418,955	\$1,430		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rev. % Increase @ Undisco		ed	10.3%		10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%		10.3%	10.3%	10.3%	10.3% n	/a	10.3%	10.2%	10.3%	10.3%	10.3%	n/a	10.3%	10.3%
Rev. % Increase @ Discoun			10.3%			10.3%	10.3%	10.3%	10.3%	10.3%	10.3%		10.3%	10.3%	10.3%	10.3% n		10.3%	10.2%	10.3%	10.3%	10.3%		10.3%	10.3%
											,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,														

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Line No

Liberty Utilities (EnergyNorth Natural Gas) Corp. Bill Impact Analysis - Cost of Gas Filing Methodology

Winter Season (Jan. - Apr., Nov. - Dec.)

Residential Non-Heating (R1)

2	Residential Non-Heating (R1	1)						
3	PROPOSED							
4		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
5	average Usage (Therms	25	35	35	33	28	21	177
6								
7	Winter:							
8	Cust. Chg	\$16.98	\$16.98	\$16.98	\$16.98	\$16.98	\$16.98	\$101.88
9	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	Tailblock	\$12.68	\$17.77	\$17.77	\$17.00	\$14.19	\$10.56	\$89.96
11	HB Threshold							
12								
13	Summer:							
14	Cust. Chg							
15	Headblock							
16	Tailblock							
17	HB Threshold							
18								
19 20	Total Base Rate Amount	\$29.66	\$34.75	\$34.75	\$33.98	\$31.17	\$27.54	\$191.84
21	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
22	COG Rate - (Willer)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.000
23	COG amount - winter	\$0.0000	φυ.υυυυ	\$0.0000	φυ.υυυυ	\$0.0000	φυ.υυυυ	\$0.00
24	COG Rate - (Summer)							
25	COG amount - Summer							
26	Coo amount cummer							
27	LDAC	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205
28	LDAC amount	\$3.00	\$4.21	\$4.21	\$4.02	\$3.36	\$2.50	\$21.29
29								
30	Total Bill	\$32.66	\$38.95	\$38.95	\$38.00	\$34.53	\$30.04	\$213.14

Summer Season (May - Oct.) *Only May-July shown below

May-24	Jun-24	Jul-24	Summer	Total
13	11	9	34	211
			٥.	
		•		
\$16.98	\$16.98	\$16.98	\$50.94	\$152.82
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$6.78	\$5.78	\$4.69	\$17.25	\$107.21
\$23.76	\$22.76	\$21.67	\$68.19	\$260.03
Ψ20.70	ΨΖΖ.1 Ο	Ψ21.01	ψου.15	Ψ200.00
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.1272	\$0.1272	\$0.1272	\$0.1272	\$0.1216
\$1.69	\$1.44	\$1.17	\$4.31	\$25.60
¢0E 4E	¢24.20	¢22.05	\$70 FO	\$20E.64
\$25.45	\$24.20	\$22.85	\$72.50	\$285.64

31 Winter Season (Jan. - Apr., Nov. - Dec.)

32 Residential Non-Heating (R1)

32	Residential Non-neating (R	')						
33	CURRENT							
34		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
35	average Usage (Therms	25	35	35	33	28	21	177
36								
37	Winter:							
38	Cust. Chg	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$92.34
39	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	Tailblock	\$11.49	\$16.10	\$16.10	\$15.41	\$12.86	\$9.57	\$81.53
41	HB Threshold							
42								
43	Summer:							
44	Cust. Chg							
45	Headblock							
46	Tailblock							
47	HB Threshold							
48	1							

May-24	Jun-24	Jul-24	Summer	Total
13	11	9	34	211
\$15.39 \$0.00 \$6.14	\$15.39 \$0.00 \$5.24	\$15.39 \$0.00 \$4.25	\$46.17 \$0.00 \$15.63	\$138.51 \$0.00 \$97.17

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49	Total Base Rate Amount	\$26.88	\$31.49	\$31.49	\$30.80	\$28.25	\$24.96	\$173.87
50								
51	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
52	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
53								
54	COG Rate - (Summer)							
55	COG amount - Summer							
56								
57	LDAC	\$0.1113	\$0.1113	\$0.1113	\$0.1113	\$0.1113	\$0.1113	\$0.1113
58	LDAC amount	\$2.77	\$3.88	\$3.88	\$3.72	\$3.10	\$2.31	\$19.67
59								
60	Total Bill	\$29.66	\$35.38	\$35.38	\$34.51	\$31.35	\$27.27	\$193.54
61								
	DIEEEDENIGE							

\$23.10	\$21.97	\$20.73	\$65.80	\$259.34	
\$1.57	\$1.34	\$1.09	\$4.00	\$23.67	
\$0.1180	\$0.1180	\$0.1180	\$0.1180	\$0.1124	
\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
\$21.53	\$20.63	\$19.64	\$61.80	\$235.68	

62	DIFFERENCE:							
63	Total Bill	\$3.01	\$3.58	\$3.58	\$3.49	\$3.18	\$2.77	\$19.59
64	% Change	10.14%	10.11%	10.11%	10.11%	10.13%	10.16%	10.12%
65								
66	Base Rate	\$2.78	\$3.25	\$3.25	\$3.18	\$2.92	\$2.58	\$17.97
67	% Change	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%
68								
69	COG & LDAC	\$0.23	\$0.32	\$0.32	\$0.31	\$0.26	\$0.19	\$1.63
70	% Change	8.27%	8.27%	8.27%	8.27%	8.27%	8.27%	8.27%

\$2.35	\$2.24	\$2.11	\$6.70	\$26.29
10.16%	10.18%	10.20%	10.18%	10.14%
\$2.22	\$2.13	\$2.03	\$6.39	\$24.36
10.33%	10.33%	10.33%	10.33%	10.33%
\$0.12	\$0.10	\$0.08	\$0.31	\$1.94
7.80%	7.80%	7.80%	7.80%	8.19%

71 Winter Season (Jan. - Apr., Nov. - Dec.) 72 Residential Heating (R3) 73 PROPOSED

73	PROPOSED							
74		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
75	average Usage (Therms	80	119	144	137	101	61	642
76								
77	Winter:							
78	Cust. Chg	\$16.98	\$16.98	\$16.98	\$16.98	\$16.98	\$16.98	\$101.88
79	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
80	Tailblock	\$54.20	\$81.16	\$97.85	\$93.15	\$68.80	\$41.69	\$436.86
81	HB Threshold							
82								
83	Summer:							
84	Cust. Chg							
85	Headblock							
86	Tailblock							
87	HB Threshold							
88								
89	Total Base Rate Amount	\$71.18	\$98.14	\$114.83	\$110.13	\$85.78	\$58.67	\$538.74
90								
91	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
92	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
93								
94	COG Rate - (Summer)							
95	COG amount - Summer							
96								
	LDAC	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205
98	LDAC amount	\$9.60	\$14.37	\$17.33	\$16.50	\$12.19	\$7.38	\$77.37
99								
100	Total Bill	\$80.78	\$112.51	\$132.16	\$126.63	\$97.97	\$66.06	\$616.11

Summer Season (May - Oct.) *Only May-July shown below

Mov 24	Jun-24	Jul-24	Summer	Total
May-24				
27	17	13	56	698
\$16.98 \$0.00 \$18.19	\$16.98 \$0.00 \$11.24	\$16.98 \$0.00 \$8.93	\$50.94 \$0.00 \$38.36	\$152.82 \$0.00 \$475.22
\$35.17	\$28.22	\$25.91	\$89.30	\$628.04
\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00
\$0.1272 \$3.40	\$0.1272 \$2.10	\$0.1272 \$1.67	\$0.1272 \$7.17	\$0.1210 \$84.54
\$38.57	\$30.32	\$27.58	\$96.47	\$712.58

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101 Winter Season (Jan. - Apr., Nov. - Dec.)

102	Residential	Heating ((R3)	
			(

102	residential fiedding (10)								
103	CURRENT								
104		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter	
105	average Usage (Therms	80	119	144	137	101	61	642	
106									
107	Winter:								
108	Cust. Chg	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$92.35	
109	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
110	Tailblock	\$49.12	\$73.56	\$88.69	\$84.43	\$62.36	\$37.79	\$395.96	
	HB Threshold								
112									
-	Summer:								
114	Cust. Chg								
_	Headblock								
116									
117	HB Threshold								
118									
119	Total Base Rate Amount	\$64.52	\$88.95	\$104.08	\$99.83	\$77.75	\$53.18	\$488.31	
120									
	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
122		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00	
123									
	COG Rate - (Summer)								
125	COG amount - Summer								
126	LDAC	CO 1112	CO 1112	CO 1112	CO 1112	CO 1112	CO 1112	CO 1112	
	LDAC amount	\$0.1113 \$8.87	\$0.1113 \$13.28	\$0.1113 \$16.01	\$0.1113 \$15.24	\$0.1113 \$11.25	\$0.1113 \$6.82	\$0.1113 \$71.46	
129	LDAC amount	φο.87	φ13.20	φ10.01	φ13.24	φ11.25	φυ.82	φ/1.46	
-	Total Bill	\$73.38	\$102.23	\$120.09	\$115.06	\$89.01	\$60.00	\$559.77	
131	Total Bill	φ1 3.30	ψ102.23	φ120.03	φ113.00	403.U I	φυυ.υυ	φυυσ. <i>ι Ι</i>	-

Summer Season (May - Oct.) *Only May-July shown below

	May-24	Jun-24	Jul-24	Summer	Total
ĺ	27	17	13	56	698
	\$15.39	\$15.39	\$15.39	\$46.18	\$138.53
	\$0.00 \$16.49	\$0.00 \$10.18	\$0.00 \$8.10	\$0.00 \$34.77	\$0.00 \$430.73
	ψ.σσ	Ψ.σσ	ψοσ	ψο	ψ 10011 0
	\$31.88	\$25.58	\$23.49	\$80.95	\$569.26
	*******	* =====	*==:::	4	¥0001=0
			•		
	\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$0.0000 \$0.00	\$0.0000 \$0.00
	,			*	,
	\$0.1180 \$3.16	\$0.1180 \$1.95	\$0.1180 \$1.55	\$0.1180 \$6.65	\$0.1118 \$78.11
	ψ5.10	ψ1.55	ψ1.55	φυ.υυ	Ψ10.11
	\$35.04	\$27.53	\$25.04	\$87.60	\$647.38

132 DIFFERENCE:

132	DIFFERENCE.							
133	Total Bill	\$7.39	\$10.28	\$12.07	\$11.57	\$8.96	\$6.05	\$56.33
134	% Change	10.08%	10.06%	10.05%	10.05%	10.07%	10.09%	10.06%
135								
136	Base Rate	\$6.66	\$9.19	\$10.75	\$10.31	\$8.03	\$5.49	\$50.42
137	% Change	10.33%	10.33%	10.33%	10.33%	10.33%	10.32%	10.33%
138								
139	COG & LDAC	\$0.73	\$1.10	\$1.32	\$1.26	\$0.93	\$0.56	\$5.91
140	% Change	8.27%	8.27%	8.27%	8.27%	8.27%	8.27%	8.27%

\$3.54	\$2.79	\$2.54	\$8.87	\$65.20
10.09%	10.14%	10.16%	10.13%	10.07%
\$3.29	\$2.64	\$2.42	\$8.35	\$58.78
10.32%	10.32%	10.32%	10.32%	10.33%
\$0.25	\$0.15	\$0.12	\$0.52	\$6.43
7.80%	7.80%	7.80%	7.80%	8.23%

141 Winter Season (Jan. - Apr., Nov. - Dec.) 142 Low Income Residential Heating (R4)

PROPOSED							
	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
average Usage (Therms	64	97	138	131	99	61	590
Winter:							
Cust. Chg	\$9.34	\$9.34	\$9.34	\$9.34	\$9.34	\$9.34	\$56.04
Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tailblock	\$23.98	\$36.24	\$51.47	\$48.91	\$37.12	\$22.87	\$220.59
	average Usage (Therms Winter: Cust. Chg Headblock	Nov-23	Nov-23 Dec-23 average Usage (Therms 64 97 Winter: Cust. Chg \$9.34 \$9.34 Headblock \$0.00 \$0.00	Nov-23 Dec-23 Jan-24 average Usage (Therms) 64 97 138 Winter: Cust. Chg \$9.34 \$9.34 \$9.34 Headblock \$0.00 \$0.00 \$0.00	Nov-23 Dec-23 Jan-24 Feb-24 average Usage (Therms 64 97 138 131 Winter: Cust. Chg \$9.34 \$9.34 \$9.34 \$9.34 Headblock \$0.00 \$0.00 \$0.00 \$0.00	Nov-23 Dec-23 Jan-24 Feb-24 Mar-24 average Usage (Therms 64 97 138 131 99 Winter: Cust. Chg \$9.34 \$9.34 \$9.34 \$9.34 \$9.34 Headblock \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Nov-23 Dec-23 Jan-24 Feb-24 Mar-24 Apr-24 average Usage (Therms 64 97 138 131 99 61 Winter: Cust. Chg \$9.34 \$9.34 \$9.34 \$9.34 \$9.34 \$9.34 \$9.34 \$9.34 \$9.34 \$0.00<

Offiny May	outy shown	DCION		
May-24	Jun-24	Jul-24	Summer	Total
27	17	14	58	647
			1	I

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151	HB Threshold							
152								
153	Summer:							
154	Cust. Chg							
155	Headblock							
156	Tailblock							
157	HB Threshold							
158								
159	Total Base Rate Amount	\$33.32	\$45.58	\$60.81	\$58.25	\$46.46	\$32.21	\$276.63
160								
	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
162	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
163								
164	COG Rate - (Summer)							
165	COG amount - Summer							
166								
167	LDAC	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205
168	LDAC amount	\$7.72	\$11.67	\$16.58	\$15.75	\$11.95	\$7.36	\$71.04
169								
170	Total Bill	\$41.05	\$57.25	\$77.39	\$74.00	\$58.41	\$39.57	\$347.67

\$38.79	\$30.62	\$27.98	\$97.39	\$445.06
\$0.1272	\$0.1272	\$0.1272	\$0.1272	\$0.1211
\$3.44	\$2.15	\$1.73	\$7.32	\$78.35
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$35.35	\$28.47	\$26.25	\$90.07	\$366.71
\$16.98	\$16.98	\$16.98	\$50.94	\$106.98
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$18.37	\$11.49	\$9.27	\$39.13	\$259.73

171 Winter Season (Jan. - Apr., Nov. - Dec.) 172 Low Income Residential Heating (R4) 173 CURRENT

173	CURRENT							
174		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
175	average Usage (Therms	64	97	138	131	99	61	590
176								
177	Winter:							
178	Cust. Chg	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$50.79
179	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
180	Tailblock	\$21.74	\$32.85	\$46.66	\$44.34	\$33.65	\$20.73	\$199.96
181	HB Threshold							
182								
	Summer:							
	Cust. Chg							
185	Headblock							
	Tailblock							
187	HB Threshold							
188								
	Total Base Rate Amount	\$30.21	\$41.31	\$55.13	\$52.80	\$42.11	\$29.19	\$250.76
190								
	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
192	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
193	000 5 / (0)							
	COG Rate - (Summer)							
195	COG amount - Summer							
196	1.540	#0.4440	60 4440	#0.4440	#0.4440	00.4440	00.4440	0.4440
	LDAC	\$0.1113	\$0.1113	\$0.1113	\$0.1113	\$0.1113	\$0.1113	0.1113
	LDAC amount	\$7.13	\$10.78	\$15.31	\$14.55	\$11.04	\$6.80	\$65.61
199	Total Bill	627.24	¢52.00	670.44	¢67.2E	¢E2.4E	\$26.00	6246.27
	Total Bill	\$37.34	\$52.09	\$70.44	\$67.35	\$53.15	\$36.00	\$316.37
201								

Summer Season (May - Oct.)
*Only May-July shown below

May-24	Jun-24	Jul-24	Summer	Total
27	17	14	58	647
#45.00	#45.00	Φ4.F. 2.O.	C4C40	#00.07
\$15.39 \$0.00	\$15.39 \$0.00	\$15.39 \$0.00	\$46.18 \$0.00	\$96.97 \$0.00
\$16.65	\$10.41	\$8.40	\$35.47	\$235.43
\$32.05	\$25.81	\$23.79	\$81.64	\$332.40
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00
\$0.1180	\$0.1180	\$0.1180	\$0.1180	\$0.1119
\$3.19	\$1.99	\$1.61	\$6.79	\$72.40
\$35.23	\$27.80	\$25.40	\$88.43	\$404.80

202 **DIFFERENCE**:

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Revised Schedule RATES-7

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	D	200	5	۰ŧ	40	

203	Total Bill	\$3.71	\$5.15	\$6.95	\$6.65	\$5.26	\$3.58	\$31.30
204	% Change	9.93%	9.90%	9.87%	9.88%	9.89%	9.93%	9.89%
205								
206	Base Rate	\$3.12	\$4.26	\$5.69	\$5.45	\$4.35	\$3.01	\$25.88
207	% Change	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%
208								
209	COG & LDAC	\$0.59	\$0.89	\$1.27	\$1.20	\$0.91	\$0.56	\$5.42
210	% Change	8.27%	8.27%	8.27%	8.27%	8.27%	8.27%	8.27%

\$3.56	\$2.82	\$2.58	\$8.96	\$40.26
10.09%	10.14%	10.16%	10.13%	9.94%
\$3.31	\$2.66	\$2.46	\$8.43	\$34.30
10.32%	10.32%	10.32%	10.32%	10.32%
\$0.25	\$0.16	\$0.13	\$0.53	\$5.95
7.80%	7.80%	7.80%	7.80%	8.22%

211 Winter Season (Jan. - Apr., Nov. - Dec.)
212 Commercial/Industrial - Low Annual Use, High Winter Use (G-41)

	Commerciai/industriai - Low	/ Annuai US	e, Hign win	ter Use (G-	41)			
213	PROPOSED							
214		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
215	average Usage (Therms	266	421	523	495	351	196	2,252
216								
217	Winter:							
218	Cust. Chg	\$67.10	\$67.10	\$67.10	\$67.10	\$67.10	\$67.10	\$402.60
219	Headblock	\$54.37	\$54.37	\$54.37	\$54.37	\$54.37	\$54.37	\$326.22
220	Tailblock	\$62.00	\$120.20	\$158.24	\$147.76	\$93.73	\$35.87	\$617.79
221	HB Threshold							
222								
223	Summer:							
224	Cust. Chg							
225	Headblock							
226	Tailblock							
227	HB Threshold							
228								
229	Total Base Rate Amount	\$183.47	\$241.67	\$279.71	\$269.23	\$215.20	\$157.34	\$1,346.61
230								
	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
233								
	COG Rate - (Summer)							
	COG amount - Summer							
236								
-	LDAC	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982
	LDAC amount	\$26.10	\$41.38	\$51.37	\$48.62	\$34.43	\$19.24	\$221.13
239								
240	Total Bill	\$209.57	\$283.05	\$331.08	\$317.84	\$249.63	\$176.57	\$1,567.74

Summer Season (May - Oct.) *Only May-July shown below

May-24	Jun-24	Jul-24	Summer	Total
72	36	27	135	2,387
\$67.10	\$67.10	\$67.10	\$201.30	\$603.90
\$10.87	\$10.87	\$10.87	\$32.62	\$358.84
\$19.57	\$5.97	\$2.43	\$27.97	\$645.76
\$97.54	\$83.94	\$80.41	\$261.89	\$1,608.50
\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00
φυ.υυ	\$0.00	\$0.00	\$0.00	\$0.00
\$0.1049	\$0.1049	\$0.1049	\$0.1049	\$0.0986
\$7.59	\$3.77	\$2.78	\$14.14	\$235.27
\$105.13	\$87.71	\$83.19	\$276.03	\$1,843.77

241 Winter Season (Jan. - Apr., Nov. - Dec.)

242 Commercial/Industrial - Low Annual Use, High Winter Use (G-41)

	Outrinion order, in added that Eou		-,		,			
243	CURRENT							
244		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
245	average Usage (Therms	266	421	523	495	351	196	2,252
246								
247	Winter:							
248	Cust. Chg	\$60.81	\$60.81	\$60.81	\$60.81	\$60.81	\$60.81	\$364.89
249	Headblock	\$49.28	\$49.28	\$49.28	\$49.28	\$49.28	\$49.28	\$295.68
250	Tailblock	\$56.20	\$108.95	\$143.43	\$133.93	\$84.96	\$32.51	\$559.98
251	HB Threshold							
252								

May-24	Jun-24	Jul-24	Summer	Total
72	36	27	135	2,387

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Temporary Rate Settlement
Revised Schedule RATES-7

P	ad	е	6	of	4

	1-	i						1				i		Page	e 6 of 4
	Summer:													^-	l
	Cust. Chg									\$60.81	\$60.81	\$60.81	\$182.44	\$547.33	l
	Headblock									\$9.86	\$9.86	\$9.86	\$29.57	\$325.25	1
256										\$17.74	\$5.41	\$2.20	\$25.35	\$585.33	1
257	HB Threshold														1
258															1
259	Total Base Rate Amount	\$166.29	\$219.05	\$253.53	\$244.02	\$195.05	\$142.60	\$1,220.55		\$88.41	\$76.08	\$72.88	\$237.36	\$1,457.91	1
260															1
261	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000							1
262		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00							1
263										# 0.000	A	# 0.000	A	# 0.000	1
	COG Rate - (Summer)									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	1
265										\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
266		# 0.0000	# 0.0000	# 0.0000	Фо оооо	# 0.0000	Фо опоо	# 0.0000		\$0.0057	#0.0057	#0.0057	#0.0057	#0.0004	1
267		\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890		\$0.0957	\$0.0957	\$0.0957	\$0.0957	\$0.0894	1
268		\$23.65	\$37.50	\$46.56	\$44.06	\$31.20	\$17.43	\$200.41		\$6.92	\$3.44	\$2.54	\$12.90	\$213.31	1
269		\$189.95	\$256.55	¢200 00	\$288.09	\$226.26	\$160.04	¢4 420 06		\$95.33	\$79.52	\$75.41	\$250.26	64 674 00	1
270 271	Total Bill	\$109.90	\$236.33	\$300.08	\$200.09	\$220.26	\$160.04	\$1,420.96	L	ֆ 95.33	\$79.52	\$/5.41	\$250.26	\$1,671.22	ı
	DIFFERENCE:														
	Total Bill	\$19.62	\$26.50	\$31.00	\$29.76	\$23.37	\$16.53	\$146.78	Г	\$9.80	\$8.19	\$7.77	\$25.77	\$172.55	I
	% Change	10.33%	10.33%	10.33%	10.33%	۶۷۵.۵۲ 10.33%	10.33%	10.33%		งย.อบ 10.28%	10.30%	۶۲.۲۲ 10.31%	\$23.77 10.30%	10.32%	1
275		10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%		10.20%	10.30%	10.31%	10.30%	10.32%	1
	Base Rate	\$17.18	\$22.62	\$26.18	\$25.20	\$20.15	\$14.73	\$126.07		\$9.13	\$7.86	\$7.53	\$24.53	\$150.59	1
			•												1
277 278		10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%		10.33%	10.33%	10.33%	10.33%	10.33%	1
	COG & LDAC	\$2.45	\$3.88	\$4.81	\$4.55	\$3.23	\$1.80	\$20.72		\$0.67	\$0.33	\$0.24	\$1.24	\$21.96	1
_		\$2.45 10.34%	აა.იი 10.34%	ъч.от 10.34%			\$1.60 10.34%			9.61%			9.61%	10.29%	l
200	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	L	3.0170	9.61%	9.61%	9.0170	10.2970	i

Winter Season (Jan. - Apr., Nov. - Dec.)
 Commercial/Industrial - Medium Annual Use, High Winter Use (G-42)

283	PROPOSED				•			
284		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
285	average Usage (Therms	2,572	3,720	4,472	4,295	3,196	1,965	20,220
286								
287	Winter:							
288	Cust. Chg	\$201.27	\$201.27	\$201.27	\$201.27	\$201.27	\$201.27	\$1,207.62
289	Headblock	\$494.80	\$494.80	\$494.80	\$494.80	\$494.80	\$494.80	\$2,968.80
290	Tailblock	\$531.25	\$919.00	\$1,173.19	\$1,113.50	\$742.17	\$325.94	\$4,805.05
-	HB Threshold							
292								
293	Summer:							
294	Cust. Chg							
295	Headblock							
296	Tailblock							
297	HB Threshold							
298								
299	Total Base Rate Amount	\$1,227.32	\$1,615.07	\$1,869.26	\$1,809.57	\$1,438.24	\$1,022.01	\$8,981.47
300								
301	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
302	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
303								
304	COG Rate - (Summer)							

May-24	Jun-24	Jul-24	Summer	Total
819	445	333	1,597	21,817
\$201.27 \$197.92 \$141.52	\$201.27 \$197.92 \$15.28	\$201.27 \$164.57 \$0.00	\$603.81 \$560.41 \$156.80	\$1,811.43 \$3,529.21 \$4,961.85
\$540.71	\$414.47	\$365.84	\$1,321.02	\$10,302.48
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

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305	COG amount - Summer							
306								
307	LDAC	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982
308	LDAC amount	\$252.59	\$365.28	\$439.15	\$421.80	\$313.89	\$192.92	\$1,985.64
309								
310	Total Bill	\$1,479.91	\$1,980.34	\$2,308.41	\$2,231.38	\$1,752.13	\$1,214.93	\$10,967.10

\$626.61	\$461.17	\$400.72	\$1,488.50	\$12,455.61
\$0.1049 \$85.89	\$0.1049 \$46.70	\$0.1049 \$34.89	\$0.1049 \$167.49	\$0.0987 \$2,153.12
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

311 Winter Season (Jan. - Apr., Nov. - Dec.)
312 Commercial/Industrial - Medium Annual Use, High Winter Use (G-42)

	Commercial/Industrial - Med	dium Annua	il Use, High	Winter Use	(G-42)			
313	CURRENT							
314		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
315	average Usage (Therms	2,572	3,720	4,472	4,295	3,196	1,965	20,220
316								
317	Winter:							
318	Cust. Chg	\$182.42	\$182.42	\$182.42	\$182.42	\$182.42	\$182.42	\$1,094.53
319	Headblock	\$448.50	\$448.50	\$448.50	\$448.50	\$448.50	\$448.50	\$2,691.00
320	Tailblock	\$481.57	\$833.05	\$1,063.48	\$1,009.37	\$672.76	\$295.45	\$4,355.68
321	HB Threshold							
322								
323	Summer:							
324	Cust. Chg							
325	Headblock							
326	Tailblock							
327	HB Threshold							
328								
329	Total Base Rate Amount	\$1,112.49	\$1,463.97	\$1,694.40	\$1,640.29	\$1,303.68	\$926.38	\$8,141.21
330								
	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
332	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
333								
	COG Rate - (Summer)							
335	COG amount - Summer							
336								
	LDAC	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890
338	LDAC amount	\$228.93	\$331.06	\$398.01	\$382.29	\$284.48	\$174.85	\$1,799.61
339	T-4-1 D''	64 644 46	64 705 65	******	* 0 000 F 0	64 500 45	64 404 00	*** • • • • • • • • • • • • • • • • • •
	Total Bill	\$1,341.42	\$1,795.03	\$2,092.41	\$2,022.58	\$1,588.16	\$1,101.22	\$9,940.82
341								

Summer	Season	(May	- Oct.)
*Only Ma	v. July el	own	helow

May-24	Jun-24	Jul-24	Summer	Total
819	445	333	1,597	21,817
040040	040040	0.100.10	A5 47 00	04.044.70
\$182.42 \$179.40	\$182.42 \$179.40	\$182.42 \$149.17	\$547.26 \$507.97	\$1,641.79 \$3,198.97
\$128.29	\$13.85	\$0.00	\$142.14	\$4,497.82
\$490.11	\$375.67	\$331.59	\$1,197.37	\$9,338.58
Ψ-30.11	φον σ.σν	ψου1.00	ψ1,107.07	ψ0,000.00
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.0957	\$0.0957	\$0.0957	\$0.0957	\$0.0895
\$78.36	\$42.61	\$31.83	\$152.80	\$1,952.41
\$568.47	\$418.28	\$363.42	\$1,350.17	\$11,290.98

342 **DIFFERENCE**:

0.2	D E							
343	Total Bill	\$138.50	\$185.31	\$216.01	\$208.80	\$163.96	\$113.70	\$1,026.28
344	% Change	10.32%	10.32%	10.32%	10.32%	10.32%	10.33%	10.32%
345								
346	Base Rate	\$114.83	\$151.09	\$174.86	\$169.28	\$134.56	\$95.63	\$840.26
347	% Change	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%
348	_							
349	COG & LDAC	\$23.66	\$34.22	\$41.14	\$39.52	\$29.41	\$18.07	\$186.03
350	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%
	·							

\$58.14	\$42.89	\$37.31	\$138.34	\$1,164.62
10.23%	10.25%	10.27%	10.25%	10.31%
\$50.60	\$38.80	\$34.25	\$123.65	\$963.91
10.33%	10.33%	10.33%	10.33%	10.32%
\$7.53	\$4.10	\$3.06	\$14.69	\$200.72
9.61%	9.61%	9.61%	9.61%	10.28%

Winter Season (Jan. - Apr., Nov. - Dec.)
 Commercial/Industrial - High Annual Use, High Winter Use (G-43)

353 PROPOSED							
354	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter

Summer Seaso	n (May - Oct.)
*Only May-July	shown below

<u> </u>				
			_	
Mav-24	Jun-24	Jul-24	Summer	Total
,a,	• u = .	• a. = .	O di i i i i i i	

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	average Usage (Therms	20,835	27,418	33,202	31,104	25,329	17,425	155,312
356	Minton							
	Winter:	#004 00	#004 00	#004 00	#004 00	#004 00	COC4 OO	ФГ 4 7 4 ОО
	Cust. Chg	\$861.88	\$861.88	\$861.88	\$861.88	\$861.88	\$861.88	\$5,171.28
	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360		\$6,358.73	\$8,367.88	########	\$9,492.98	\$7,730.30	\$5,318.16	\$47,401.35
361 362	HB Threshold							
	S							
	Summer:							
	Cust. Chg							
	Headblock							
366								
	HB Threshold							
368	Total Dana Data Amazonat	Ф7 000 C4	¢o ooo zo			CO 500 40	CC 400 04	ФEО EZO CO
369	Total Base Rate Amount	\$7,220.61	\$9,229.76	########	########	\$8,592.18	\$6,180.04	\$52,572.63
370	COC Data (Mintan)	# 0.0000	# 0.0000	# 0.0000	# 0.0000	# 0.0000	#0.0000	# 0.0000
	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
372	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
373	COC Data (Common an)							
	COG Rate - (Summer)							
375	COG amount - Summer							
376	1.04.0	#0.0000	#0.0000	# 0.0000	#0.0000	# 0.0000	#0.0000	# 0.0000
-	LDAC	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982
	LDAC amount	\$2,045.96	\$2,692.42	\$3,260.45	\$3,054.43	\$2,487.27	\$1,711.15	\$15,251.68
379	Total Dill	¢0.000.57					67 004 40	CZ 004 04
380	Total Bill	\$9,266.57	#######	#######	#######	#######	\$7,891.18	\$67,824.31

\$3,034.30	\$2,309.88	\$1,999.05	\$7,343.23	\$75,167.55	
\$900.03	\$599.90	\$471.13	\$1,971.06	\$17,222.74	
\$0.1049	\$0.1049	\$0.1049	\$0.1049	\$0.0989	
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
\$2,134.27	\$1,709.98	\$1,527.93	\$5,372.18	\$57,944.81	
\$1,272.39		\$666.05	\$2,786.54	\$50,187.89	
\$861.88 \$0.00	\$861.88 \$0.00	\$861.88 \$0.00	\$2,585.64 \$0.00	\$7,756.92 \$0.00	
8,580	5,719	4,491	18,790	174,102	8 01 45
				Pan	e 8 of 45

Winter Season (Jan. - Apr., Nov. - Dec.)
 Commercial/Industrial - High Annual Use, High Winter Use (G-43)

002	O O I I I I I I I I I I I I I I I I I I	,aa. 3 .	,	555 (5	.0,			
383	CURRENT							
384		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
385	average Usage (Therms	20,835	27,418	33,202	31,104	25,329	17,425	155,312
386								
387	Winter:							
388	Cust. Chg	\$781.17	\$781.17	\$781.17	\$781.17	\$781.17	\$781.17	\$4,687.02
389	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
390	Tailblock	\$5,762.86	\$7,583.74	\$9,183.72	\$8,603.40	\$7,005.90	\$4,819.80	\$42,959.42
391	HB Threshold							
392								
393	Summer:							
394	Cust. Chg							
395	Headblock							
396	Tailblock							
397	HB Threshold							
398								
399	Total Base Rate Amount	\$6,544.03	\$8,364.91	\$9,964.89	\$9,384.57	\$7,787.07	\$5,600.97	\$47,646.43
400								
401	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
402	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
403								
404	COG Rate - (Summer)							
405	COG amount - Summer							
406								

May-24	Jun-24	Jul-24	Summer	Total
8,580	5,719	4,491	18,790	174,102
\$781.17 \$0.00 \$1,153.13	\$781.17 \$0.00 \$768.60	\$781.17 \$0.00 \$603.62	\$2,343.51 \$0.00 \$2,525.36	\$7,030.52 \$0.00 \$45,484.78
\$1,934.30	\$1,549.77	\$1,384.79	\$4,868.87	\$52,515.30
\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00

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407	LDAC	\$0.0890	\$0.0890		\$0.0890	\$0.0890	\$0.0890	\$0.0890
408	LDAC amount	\$1,854.28	\$2,440.18	\$2,954.99	\$2,768.27	\$2,254.25	\$1,550.84	\$13,822.81
409								
410	Total Bill	\$8,398.31	########	########	#######	########	\$7,151.80	\$61,469.24
411								

\$0.0957 \$821.09	\$0.0957 \$547.29		\$0.0957 \$1,798.19	\$0.0897	9 of 45
\$2,755.40	\$2,097.06	\$1,814.60	\$6,667.06	\$68,136.29	

412	DIFFERENCE:							
413	Total Bill	\$868.26	\$1,117.10	\$1,335.75	\$1,256.45	\$1,038.13	\$739.38	\$6,355.07
414	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%
415								
416	Base Rate	\$676.58	\$864.86	\$1,030.29	\$970.29	\$805.11	\$579.07	\$4,926.20
417	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%
418								
419	COG & LDAC	\$191.68	\$252.24	\$305.46	\$286.16	\$233.02	\$160.31	\$1,428.87
420	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%

\$278.91	\$212.81	\$184.46	\$676.18	\$7,031.25
10.12%	10.15%	10.17%	10.14%	10.32%
\$199.97	\$160.20	\$143.14	\$503.31	\$5,429.51
10.34%	10.34%	10.34%	10.34%	10.34%
\$78.93	\$52.61	\$41.32	\$172.87	\$1,601.74
9.61%	9.61%	9.61%	9.61%	10.25%

421 Winter Season (Jan. - Apr., Nov. - Dec.)

422 Commercial/Industrial - Low Annual Use, Low Winter Use (G-51)

	Commerciai/industriai - Low	Annuai US	e, Low win	ter Use (G-S))			,
	PROPOSED							
424		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
425	average Usage (Therms	289	347	393	372	315	255	1,972
426								
427	Winter:							
	Cust. Chg	\$67.16	\$67.16	\$67.16	\$67.16	\$67.16	\$67.16	\$402.96
429	Headblock	\$32.77	\$32.77	\$32.77	\$32.77	\$32.77	\$32.77	\$196.62
430	Tailblock	\$41.41	\$54.04	\$64.17	\$59.61	\$46.96	\$33.92	\$300.11
-	HB Threshold							
432								
	Summer:							
	Cust. Chg							
435								
436								
	HB Threshold							
438								
439	Total Base Rate Amount	\$141.34	\$153.97	\$164.10	\$159.54	\$146.89	\$133.85	\$899.69
440								
	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
442	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
443								
	COG Rate - (Summer)							
445	COG amount - Summer							
446								
	LDAC	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982
	LDAC amount	\$28.40	\$34.07	\$38.62	\$36.57	\$30.90	\$25.05	\$193.61
449								
450	Total Bill	\$169.74	\$188.04	\$202.73	\$196.11	\$177.78	\$158.90	\$1,093.31

Summer Season (May - Oct.) *Only May-July shown below

May-24	Jun-24	Jul-24	Summer	Total
205	205	186	596	2,567
\$67.16	\$67.16	\$67.16	\$201.48	\$604.44
\$32.77	\$32.77	\$32.77	\$98.31	\$294.93
\$22.92	\$22.98	\$18.81	\$64.71	\$364.82

\$122.85	\$122.91	\$118.74	\$364.50	\$1,264.19
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.1049	\$0.1049	\$0.1049	\$0.1049	\$0.0998
\$21.48	\$21.51	\$19.51	\$62.49	\$256.11
\$144.32	\$144.42	\$138.25	\$426.99	\$1,520.29

451 Winter Season (Jan. - Apr., Nov. - Dec.)

452 Commercial/Industrial - Low Annual Use, Low Winter Use (G-51)

453	CURRENT							
454		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
455	average Usage (Therms	289	347	393	372	315	255	1,972
456								

May-24	Jun-24	Jul-24	Summer	Total
205	205	186	596 	2,567

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															10 01 -
457	Winter:													l	
458	Cust. Chg	\$60.87	\$60.87	\$60.87	\$60.87	\$60.87	\$60.87	\$365.22							
	Headblock	\$29.70	\$29.70	\$29.70	\$29.70	\$29.70	\$29.70	\$178.20							
460	Tailblock	\$37.53	\$48.98	\$58.16	\$54.03	\$42.56	\$30.75	\$271.99							
461	HB Threshold														
462															
	Summer:														
	Cust. Chg									\$60.87	\$60.87	\$60.87	\$182.61	\$547.84	
	Headblock									\$29.70	\$29.70	\$29.70	\$89.10	\$267.30	
	Tailblock									\$20.77	\$20.83	\$17.05	\$58.64	\$330.64	
467	HB Threshold														
468			.	.								* -			
469	Total Base Rate Amount	\$128.10	\$139.55	\$148.73	\$144.60	\$133.13	\$121.32	\$815.42		\$111.34	\$111.40	\$107.62	\$330.35	\$1,145.77	
470	COC Data (Mintar)	#0.0000	# 0.0000	# 0.0000	# 0.0000	#0.0000	CO 0000	#0.0000							
471 472	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000							
472	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00							
_	COG Rate - (Summer)									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	COG Rate - (Summer)									\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	
476	ood amount - duminer									ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	
_	LDAC	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890		\$0.0957	\$0.0957	\$0.0957	\$0.0957	\$0.0906	
	LDAC amount	\$25.74	\$30.88	\$35.00	\$33.15	\$28.00	\$22.70	\$175.48		\$19.59	\$19.62	\$17.80	\$57.01	\$232.49	
479		V	*******	*******	*******	V	*	******		*	*	*******	******	4	
	Total Bill	\$153.84	\$170.43	\$183.74	\$177.74	\$161.13	\$144.02	\$990.89		\$130.93	\$131.02	\$125.41	\$387.37	\$1,378.26	
481									_						
	DIFFERENCE:								_						
483	Total Bill	\$15.90	\$17.61	\$18.99	\$18.37	\$16.65	\$14.88	\$102.41		\$13.39	\$13.40	\$12.83	\$39.62	\$142.04	
484	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%		10.23%	10.23%	10.23%	10.23%	10.31%	
485															
	Base Rate	\$13.24	\$14.42	\$15.37	\$14.94	\$13.76	\$12.54	\$84.27		\$11.51	\$11.51	\$11.12	\$34.14	\$118.42	
487	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.33%	10.34%		10.33%	10.33%	10.33%	10.33%	10.33%	
488							_								
	COG & LDAC	\$2.66	\$3.19	\$3.62	\$3.43	\$2.89	\$2.35	\$18.14		\$1.88	\$1.89	\$1.71	\$5.48	\$23.62	
490	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%		9.61%	9.61%	9.61%	9.61%	10.16%	

		_					
1O1	Winter	Season	/ lan	A nor	Nov		
491	vviiitei	aeason	1JAII	AUI	INDV	Dec.	

492	Commercial/Industrial - Me	dium Annua	I Use, Low	Winter Use	(G-52)			
493	PROPOSED				-			
494		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
495	average Usage (Therms	1,916	2,288	2,709	2,529	2,176	1,766	13,384
496								
497	Winter:							
498	Cust. Chg	\$201.09	\$201.09	\$201.09	\$201.09	\$201.09	\$201.09	\$1,206.54
499	Headblock	\$282.50	\$282.50	\$282.50	\$282.50	\$282.50	\$282.50	\$1,695.00
500	Tailblock	\$176.77	\$248.58	\$329.89	\$295.10	\$227.00	\$147.84	\$1,425.17
501	HB Threshold							
502								
503	Summer:							
	Cust. Chg							
	Headblock							
	Tailblock							
	HB Threshold							
508		1						

· · · · · · · · · · · · · · · · · · ·	outy shown			
May-24	Jun-24	Jul-24	Summer	Total
1,399	1,382	1,237	4,019	17,403
\$201.09	\$201.09	\$201.09	\$603.27	\$1,809.81
\$208.60	\$208.60	\$208.60	\$625.80	\$2,320.80
\$49.89	\$47.75	\$29.59	\$127.23	\$1,552.40

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509 Total Base Rate Amount	\$660.36	\$732.17	\$813.48	\$778.69	\$710.59	\$631.43	\$4,326.71	\$459.58	\$457.44	\$439.28	\$1,356.30	\$5,683.01	1
510													1
511 COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000						1
512 COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00						1
513	·	·		·	·	·	·						1
514 COG Rate - (Summer)								\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	1
515 COG amount - Summer								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
516								40.00	*****	******	40.00	40.00	1
517 LDAC	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.1049	\$0.1049	\$0.1049	\$0.1049	\$0.0997	1
518 LDAC amount	\$188.14	\$224.68	\$266.05	\$248.35	\$213.70	\$173.42	\$1,314.34	\$146.80	\$145.01	\$129.75	\$421.56	\$1,735.90	1
519	Ψ100.14	Ψ224.00	Ψ200.03	Ψ240.00	Ψ2 13.70	Ψ173.42	Ψ1,514.54	Ψ140.00	Ψ1-3.01	Ψ123.73	Ψ+21.00	ψ1,733.30	1
520 Total Bill	\$848.50	\$956.85	\$1,079.52	¢1 027 02	\$924.29	\$804.85	\$5,641.05	\$606.38	\$602.45	\$569.03	\$1,777.86	\$7,418.91	1
320 Total Bill	φ040.3U	φ σ υ0.00	φ1,079.52	φ1,027.03	φ 324.2 9	φου4.00	φυ,υ 4 1.00	φυυυ.30	φυυ 2.4 3	φυυ ઝ. U3	φ1,111.00	φ1,410.91	

521 Winter Season (Jan. - Apr., Nov. - Dec.)

522 Commercial/Industrial - Medium Annual Use, Low Winter Use (G-52)

523	CURRENT		•		` '			
524		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
525	average Usage (Therms	1,916	2,288	2,709	2,529	2,176	1,766	13,384
526								
527	Winter:							
528	Cust. Chg	\$182.26	\$182.26	\$182.26	\$182.26	\$182.26	\$182.26	\$1,093.58
529	Headblock	\$256.00	\$256.00	\$256.00	\$256.00	\$256.00	\$256.00	\$1,536.00
530	Tailblock	\$160.19	\$225.27	\$298.95	\$267.42	\$205.71	\$133.97	\$1,291.52
531	HB Threshold							
532								
	Summer:							
	Cust. Chg							
	Headblock							
	Tailblock							
	HB Threshold							
538								
539	Total Base Rate Amount	\$598.45	\$663.53	\$737.21	\$705.68	\$643.98	\$572.24	\$3,921.10
540								
	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
542	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
543								
	COG Rate - (Summer)							
545	COG amount - Summer							
546		# 0.000	# 0.000	# 0.000	40.000	A	ФО ОООО	# 0.0000
-	LDAC	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890
	LDAC amount	\$170.51	\$203.63	\$241.12	\$225.08	\$193.68	\$157.17	\$1,191.20
549	Total Dill	#700.07	¢007.40	#070.00	# 000 77	6007.00	£700.44	¢5 440 00
	Total Bill	\$768.97	\$867.16	\$978.33	\$930.77	\$837.66	\$729.41	\$5,112.30
551								

552 **DIFFERENCE**:

552	DIFFERENCE.							
553	Total Bill	\$79.53	\$89.69	\$101.19	\$96.27	\$86.64	\$75.44	\$528.75
554	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%
555								
556	Base Rate	\$61.90	\$68.64	\$76.26	\$73.00	\$66.62	\$59.19	\$405.62
557	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%
558								
559	COG & LDAC	\$17.63	\$21.05	\$24.93	\$23.27	\$20.02	\$16.25	\$123.14
560	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%

May-24	Jun-24	Jul-24	Summer	Total
1,399	1,382	1,237	4,019	17,403
¢400.06	#400.06	\$182.26	\$546.79	£4 640 27
\$182.26 \$189.10	\$182.26 \$189.10	\$182.26	\$546.79 \$567.30	\$1,640.37 \$2.103.30
\$45.21	\$43.28	\$26.82	\$115.31	\$1,406.83
Ψ10.21	Ψ10.20	Ψ20.02	Ψ110.01	ψ1,100.00
\$416.58	\$414.64	\$398.18	\$1,229.40	\$5,150.50
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.0957	\$0.0957	\$0.0957	\$0.0957	\$0.0905
\$133.92	\$0.0957 \$132.29	\$118.37	\$384.59	\$1,575.79
ψ133.92	ψ132.23	ψ110.31	ψ504.59	ψ1,575.79
\$550.50	\$546.93	\$516.56	\$1,613.99	\$6,726.29

\$55.87	\$55.52	\$52.48	\$163.87	\$692.62
10.15%	10.15%	10.16%	10.15%	10.30%
\$43.00	\$42.80	\$41.10	\$126.90	\$532.51
10.32%	10.32%	10.32%	10.32%	10.34%
\$12.87	\$12.72	\$11.38	\$36.97	\$160.11
9.61%	9.61%	9.61%	9.61%	10.16%

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561 Winter Season (Jan. - Apr., Nov. - Dec.)

562 Commercial/Industrial - High Annual Use, Load Factor Less Than 90% (G-53)

	Commercial/muustriai - mg	II Alliluai Us	se, Luau i a	CIOI LESS II	nan 30 % (G	.55)		
563	PROPOSED							
564		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
565	average Usage (Therms	26,393	30,514	34,284	31,537	28,621	23,002	174,351
566								
567	Winter:							
568	Cust. Chg	\$889.01	\$889.01	\$889.01	\$889.01	\$889.01	\$889.01	\$5,334.06
569	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
570		\$5,212.64	\$6,026.45	\$6,771.07	\$6,228.59	\$5,652.75	\$4,542.81	\$34,434.31
571	HB Threshold							
572								
573	Summer:							
574	Cust. Chg							
575	Headblock							
576								
577	HB Threshold							
578								
579		\$6,101.65	\$6,915.46	\$7,660.08	\$7,117.60	\$6,541.76	\$5,431.82	\$39,768.37
580								
	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
582		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
583								
	COG Rate - (Summer)							
585								
586								
	LDAC	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982
	LDAC amount	\$2,591.81	\$2,996.44	\$3,366.68	\$3,096.95	\$2,810.63	\$2,258.76	\$17,121.26
589								
590	Total Bill	\$8,693.46	\$9,911.90	########	########	\$9,352.39	\$7,690.58	\$56,889.63

Summer Season (May - Oct.) *Only May-July shown below

May-24	Jun-24	Jul-24	Summer	Total
18,412	20,467	17,338	56,218	230,569
\$889.01 \$0.00 \$1,843.06	\$889.01 \$0.00 \$2,048.80	\$889.01 \$0.00 \$1,735.58	\$2,667.03 \$0.00 \$5,627.44	\$8,001.09 \$0.00 \$40,061.74
\$2,732.07	\$2,937.81	\$2,624.59	\$8,294.47	\$48,062.83
\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00
\$0.1049 \$1,931.44	\$0.1049 \$2,147.04	\$0.1049 \$1,818.81	\$0.1049 \$5,897.28	\$0.0998 \$23,018.54
\$4,663.51	\$5,084.84	\$4,443.40	\$14,191.75	\$71,081.38

591 Winter Season (Jan. - Apr., Nov. - Dec.)

592 Commercial/Industrial - High Annual Use, Load Factor Less Than 90% (G-53)

593	CURRENT						•	
594		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
595	average Usage (Therms	26,393	30,514	34,284	31,537	28,621	23,002	174,351
596								
597	Winter:							
598	Cust. Chg	\$805.75	\$805.75	\$805.75	\$805.75	\$805.75	\$805.75	\$4,834.52
599	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
600	Tailblock	\$4,724.37	\$5,461.94	\$6,136.82	\$5,645.15	\$5,123.25	\$4,117.28	\$31,208.82
601	HB Threshold							
602								
603	Summer:							
604	Cust. Chg							
605	Headblock							
606	Tailblock							
607	HB Threshold							
608								
609	Total Base Rate Amount	\$5,530.13	\$6,267.70	\$6,942.57	\$6,450.90	\$5,929.00	\$4,923.04	\$36,043.34
610								

Ciny may	outy Shown	DOI:011		
May-24	Jun-24	Jul-24	Summer	Total
18,412	20,467	17,338	56,218	230,569
\$805.75 \$0.00 \$1,669.98	\$805.75 \$0.00 \$1,856.40	\$805.75 \$0.00 \$1,572.60	\$2,417.26 \$0.00 \$5,098.99	\$7,251.78 \$0.00 \$36,307.80
\$2,475.74	\$2,662.15	\$2,378.35	\$7,516.25	\$43,559.59

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611	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	1 1					i ago	1 0 0. 10
	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00							
613	COG amount - Winter	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.0000	ψ0.00							
	COC Data (Common)									CO 0000	# 0.0000	# 0.0000	# 0.0000	CO 0000	
	COG Rate - (Summer)									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	COG amount - Summer									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
616															
617	LDAC	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890		\$0.0957	\$0.0957	\$0.0957	\$0.0957	\$0.0906	
618	LDAC amount	\$2,348.99	\$2,715.72	\$3,051.27	\$2,806.81	\$2,547.31	\$2,047.14	\$15,517.23		\$1,762.04	\$1,958.74	\$1,659.29	\$5,380.08	\$20,897.31	
619															
620	Total Bill	\$7,879.11	\$8,983.41	\$9,993.84	\$9,257.71	\$8,476.31	\$6,970.18	\$51,560.57		\$4,237.78	\$4,620.89	\$4,037.65	\$12,896.32	\$64,456.89	
621															_
622	DIFFERENCE:														
623	Total Bill	\$814.35	\$928.48	\$1,032.92	\$956.84	\$876.07	\$720.40	\$5,329.06		\$425.72	\$463.95	\$405.75	\$1,295.43	\$6,624.48	
624	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%		10.05%	10.04%	10.05%	10.04%	10.28%	
625															
626	Base Rate	\$571.53	\$647.76	\$717.51	\$666.69	\$612.75	\$508.79	\$3,725.03		\$256.33	\$275.65	\$246.24	\$778.22	\$4,503.25	
627	% Change	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%		10.35%	10.35%	10.35%	10.35%	10.34%	
628															
629	COG & LDAC	\$242.82	\$280.73	\$315.41	\$290.14	\$263.32	\$211.61	\$1,604.03		\$169.39	\$188.30	\$159.51	\$517.21	\$2,121.24	
630	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%		9.61%	9.61%	9.61%	9.61%	10.15%	

631 Winter Season (Jan. - Apr., Nov. - Dec.)

632 Commercial/Industrial - High Annual Use, Load Factor Greater Than 90% (G-54)

	Commercial/industrial - Hig	n Annuai Us	se, Load ra	ctor Greate	r man 90%	(G-34)			"Only May-	July Snown	below		
	PROPOSED												
634		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter	May-24	Jun-24	Jul-24	Summer	Total
	average Usage (Therms	49,645	38,470	49,085	44,097	46,513	54,074	281,883	48,707	52,212	51,948	152,867	434,751
636													
	Winter:												
638	Cust. Chg	\$889.74	\$889.74	\$889.74	\$889.74	\$889.74	\$889.74	\$5,338.44					
	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00					
640	Tailblock	\$3,733.33	\$2,892.94	\$3,691.17	\$3,316.06	\$3,497.74	\$4,066.39	\$21,197.63					
641	HB Threshold												
642													
	Summer:												
644	Cust. Chg								\$889.74	\$889.74	\$889.74	\$2,669.22	\$8,007.66
	Headblock								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Tailblock								\$2,074.91	\$2,224.24	\$2,213.00	\$6,512.16	\$27,709.79
-	HB Threshold												
648													
649	Total Base Rate Amount	\$4,623.07	\$3,782.68	\$4,580.91	\$4,205.80	\$4,387.48	\$4,956.13	\$26,536.07	\$2,964.65	\$3,113.98	\$3,102.74	\$9,181.38	\$35,717.45
650	,												
651	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000					
	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00					
653	000 5 / /0)								ФО ОООО	* 0.000	4 0 0000	\$ 0.000	# 0.0000
	COG Rate - (Summer)								\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	COG amount - Summer								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
656		# 0.0000	# 0.0000	# 0.0000	#0.4040	CO 4040	CO 4040	00 40 40	# 0.4000				
	LDAC	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.1049	\$0.1049	\$0.1049	\$0.1049	\$0.1006
658	LDAC amount	\$4,875.18	\$3,777.75	\$4,820.12	\$4,330.29	\$4,567.53	\$5,310.09	\$27,680.95	\$5,109.35	\$5,477.07	\$5,449.38	\$16,035.80	\$43,716.75
659	Total Dill	£0.400.05	\$7.500.40	¢0.404.60	#0 F00 00	#0.055.00	£40.000.00	654 047 60	¢0.074.00	¢0 504 65	¢0.550.40	COE 047 40	£70.404.00
660	Total Bill	\$9,498.25	\$7,560.42	\$9,401.03	\$8,536.09	ა წ,955.02	\$10,266.22	\$54,217.03	\$8,074.00	\$6,591.05	\$6,552.13	\$ ∠5,217.18	\$79,434.20

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661 Winter Season (Jan. - Apr., Nov. - Dec.)

662 Commercial/Industrial - High Annual Use, Load Factor Greater Than 90% (G-54)

002	Commercial/industrial - mg	II Alliidai Os	oc, Load I a	Cioi Oicale	1111011 30 /0	(G-3-)		
663	CURRENT							
664		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
665	average Usage (Therms	49,645	38,470	49,085	44,097	46,513	54,074	281,883
666								
667	Winter:							
668	Cust. Chg	\$806.42	\$806.42	\$806.42	\$806.42	\$806.42	\$806.42	\$4,838.52
669	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
670	Tailblock	\$3,385.82	\$2,623.65	\$3,347.58	\$3,007.39	\$3,172.16	\$3,687.87	\$19,224.45
671	HB Threshold							
672								
673	Summer:							
674	Cust. Chg							
675	Headblock							
676	Tailblock							
677	HB Threshold							
678								
679	Total Base Rate Amount	\$4,192.23	\$3,430.07	\$4,154.00	\$3,813.81	\$3,978.58	\$4,494.28	\$24,062.97
680								
	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
682	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
683								
	COG Rate - (Summer)							
685	COG amount - Summer							
686		00.000	00.000	4 0 0005	A O 0005	00.000	A O 0005	# 0.0005
	LDAC	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890
688	LDAC amount	\$4,418.44	\$3,423.82	\$4,368.54	\$3,924.60	\$4,139.62	\$4,812.61	\$25,087.63
689	T-4-1 D'''	#0.040.CT	* 0.050.65	* 0 500 5 1	AT TOO 10	*** *** **	#0.000.co	# 40 4 F0 F0
690	Total Bill	\$8,610.67	\$6,853.89	\$8,522.54	\$7,738.40	\$8,118.19	\$9,306.89	\$49,150.59
691								

Summer Season	(May - Oct.)
*Only May-July sl	hown below

May-24	Jun-24	Jul-24	Summer	Total
48,707	52,212	51,948	152,867	434,751
				^-
\$806.42	\$806.42	\$806.42	\$2,419.26 \$0.00	\$7,257.77
\$0.00 \$1,880.08	\$0.00 \$2,015.39	\$0.00 \$2,005.21	\$5,900.69	\$0.00 \$25,125.14
ψ1,000.00	Ψ2,013.39	ψ2,000.21	\$5,900.09	Ψ23,123.14
\$2,686.50	\$2,821.81	\$2,811.63	\$8,319.94	\$32,382.91
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
#0.0057	#0.0057	#0.0057	#0.0057	#0.004.4
\$0.0957	\$0.0957	\$0.0957	\$0.0957	\$0.0914
\$4,661.24	\$4,996.72	\$4,971.46	\$14,629.42	\$39,717.05
\$7,347.74	\$7,818.53	\$7,783.09	\$22,949.36	\$72,099.95

691 692 **DIFFERENCE**:

092	DIFFERENCE.							
693	Total Bill	\$887.58	\$706.53	\$878.49	\$797.69	\$836.82	\$959.32	\$5,066.44
694	% Change	10.31%	10.31%	10.31%	10.31%	10.31%	10.31%	10.31%
695								
696	Base Rate	\$430.84	\$352.61	\$426.91	\$392.00	\$408.91	\$461.84	\$2,473.11
697	% Change	10.28%	10.28%	10.28%	10.28%	10.28%	10.28%	10.28%
698								
699	COG & LDAC	\$456.74	\$353.92	\$451.58	\$405.69	\$427.92	\$497.48	\$2,593.33
700	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%

\$726.25	\$772.52	\$769.04	\$2,267.81	\$7,334.25
9.88%	9.88%	9.88%	9.88%	10.17%
\$278.15	\$292.17	\$291.11	\$861.43	\$3,334.54
10.35%	10.35%	10.35%	10.35%	10.30%
\$448.10	\$480.35	\$477.93	\$1,406.38	\$3,999.71
9.61%	9.61%	9.61%	9.61%	10.07%

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Line No

Liberty Utilities (EnergyNorth Natural Gas) Corp. Bill Impact Analysis - Cost of Gas Filing Methodology

Winter Season (Jan. - Apr., Nov. - Dec.) 2 Residential Non-Heating (R1)

_	reodiadritiar reon moating (it	·,						
3	PROPOSED							
4		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
5	average Usage (Therr	25	35	35	33	28	21	177
6								
7	Winter:							
8	Cust. Chg	\$16.98	\$16.98	\$16.98	\$16.98	\$16.98	\$16.98	\$101.88
9	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	Tailblock	\$12.68	\$17.77	\$17.77	\$17.00	\$14.19	\$10.56	\$89.96
11	HB Threshold							
12								
13	Summer:							
14	Cust. Chg							
15	Headblock							
16	Tailblock							
17	HB Threshold							
18								
19	Total Base Rate Amount	\$29.66	\$34.75	\$34.75	\$33.98	\$31.17	\$27.54	\$191.84
20								
21	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
22	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
23								
24	COG Rate - (Summ							
25	COG amount - Summer							
26								
27	LDAC	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205

\$4.21

\$38.95

\$4.02

\$38.00

\$3.36

\$34.53

\$2.50

\$30.04

\$21.29

\$213.14

Summer Season (May - Oct.) *Only May-July shown below

Offiny May-	uly snown L	JEIUW		
May-24	Jun-24	Jul-24	Summer	Total
13	11	9	34	211
# 40.00	# 40.00	#40.00	# 50.04	#450.00
\$16.98	\$16.98	\$16.98	\$50.94	\$152.82
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$6.78	\$5.78	\$4.69	\$17.25	\$107.21
\$23.76	\$22.76	\$21.67	\$68.19	\$260.03
Φ23.70	ΦΖΖ./Ο	φ21.07	φ00.19	\$200.03
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00
¢0.4070	CO 1070	¢0.4070	fo 1070	CO 1016
\$0.1272	\$0.1272	\$0.1272	\$0.1272	\$0.1216
\$1.69	\$1.44	\$1.17	\$4.31	\$25.60
				_
\$25.45	\$24.20	\$22.85	\$72.50	\$285.64

Temp Rates
Avg Mo
18
\$21.67
0.00
\$0.00
¢0.40
\$2.13
\$23.80

31 Winter Season (Jan. - Apr., Nov. - Dec.)

\$3.00

\$32.66

\$4.21

\$38.95

32 Residential Non-Heating (R1)

30 Total Bill

LDAC amount

28

29

	- toolaoiiiai itoii iloaiiig (it	•,						
33	CURRENT							
34		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
35	average Usage (Thern	25	35	35	33	28	21	177
36								
37	Winter:							
38	Cust. Chg	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$92.34
39	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	Tailblock	\$11.49	\$16.10	\$16.10	\$15.41	\$12.86	\$9.57	\$81.53
41	HB Threshold							
42								
43	Summer:							
44	Cust. Chg							
45	Headblock							
46	Tailblock							
47	HB Threshold							
48								
49	Total Base Rate Amount	\$26.88	\$31.49	\$31.49	\$30.80	\$28.25	\$24.96	\$173.87
50								
51	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
52	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
53								
54	COG Rate - (Summi							

Summer Season (May - Oct.)

*Only May-July shown below

	May-24	Jun-24	Jul-24	Summer	Total
Ī	13	11	9	34	211
	\$15.39	\$15.39	\$15.39	\$46.17	\$138.51
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$6.14	\$5.24	\$4.25	\$15.63	\$97.17
	\$21.53	\$20.63	\$19.64	\$61.80	\$235.68
	# 0.0000				
Į	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

\$19.64

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COG amount - Summer								\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
DAC DAC amount	\$0.1113 \$2.77	\$0.1113 \$3.88	\$0.1113 \$3.88	\$0.1113 \$3.72	\$0.1113 \$3.10	\$0.1113 \$2.31	\$0.1113 \$19.67	\$0.1180 \$1.57	\$0.1180 \$1.34	\$0.1180 \$1.09	\$0.1180 \$4.00	\$0.1124 \$23.67	\$1.97
otal Bill	\$29.66	\$35.38	\$35.38	\$34.51	\$31.35	\$27.27	\$193.54	\$23.10	\$21.97	\$20.73	\$65.80	\$259.34	\$21.61
DIFFERENCE:													
otal Bill	\$3.01	\$3.58	\$3.58	\$3.49	\$3.18	\$2.77	\$19.59	\$2.35	\$2.24	\$2.11	\$6.70	\$26.29	\$2.19
6 Change	10.14%	10.11%	10.11%	10.11%	10.13%	10.16%	10.12%	10.16%	10.18%	10.20%	10.18%	10.14%	10.14%
sase Rate	\$2.78	\$3.25	\$3.25	\$3.18	\$2.92	\$2.58	\$17.97	\$2.22	\$2.13	\$2.03	\$6.39	\$24.36	\$2.03
6 Change	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%
OG & LDAC	\$0.23	\$0.32	\$0.32	\$0.31	\$0.26	\$0.19	\$1.63	\$0.12	\$0.10	\$0.08	\$0.31	\$1.94	\$0.16
6 Change	8.27%	8.27%	8.27%	8.27%	8.27%	8.27%	8.27%	7.80%	7.80%	7.80%	7.80%	8.19%	8.19%
Vinter Season (Jan Apr., tesidential Heating (R3)	Nov Dec.)							ason (May - July shown b				
	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter	May-24	Jun-24	Jul-24	Summer	Total	Avg Mo
verage Usage (Therr	80	119	144	137	101	61	642	27	17	13	56	698	58.2035796
Vinter:													
Cust. Chg	\$16.98	\$16.98	\$16.98	\$16.98	\$16.98	\$16.98	\$101.88						
leadblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
ailblock	\$54.20	\$81.16	\$97.85	\$93.15	\$68.80	\$41.69	\$436.86						
IB Threshold	ψ04.20	ψ01.10	ψ91.05	ψ93.13	Ψ00.00	ψ41.09	φ430.00						
ummer:													
ust. Chg								\$16.98	\$16.98	\$16.98	\$50.94	\$152.82	
eadblock								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ailblock								\$18.19	\$11.24	\$8.93	\$38.36	\$475.22	
IB Threshold													
				_									
otal Base Rate Amount	\$71.18	\$98.14	\$114.83	\$110.13	\$85.78	\$58.67	\$538.74	\$35.17	\$28.22	\$25.91	\$89.30	\$628.04	\$52.34
COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000						
OG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00						
000 0 / 0									# 0.0000	Φο οοοο	# 0.000	# 0.0000	
COG Rate - (Summi								\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.00
COG amount - Summer								\$0.00	φυ.υυ	\$0.00	\$0.00	\$0.00	\$0.00
DAC	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1272	\$0.1272	\$0.1272	\$0.1272	\$0.1210	
DAC amount	\$9.60	\$14.37	\$17.33	\$16.50	\$12.19	\$7.38	\$77.37	\$3.40	\$2.10	\$1.67	\$7.17	\$84.54	\$7.05
otal Bill	\$80.78	\$112.51	\$132.16	\$126.63	\$97.97	\$66.06	\$616.11	\$38.57	\$30.32	\$27.58	\$96.47	\$712.58	\$59.38
otal Bill	\$0U.70	\$112.31	\$132.16	\$120.03	\$97.91	\$00.00	\$616.11	\$30.37	\$3U.3Z	\$27.56	\$90.47	\$712.50	\$39.30
Vinter Season (Jan Apr.,	Nov Dec.)						Summer Se	ason (May -	Oct.)			
,								*Only May-J	July shown b	elow			
Residential Heating (R3)							1						
	Nev: 02	Doc 22	los 04	Eak 04	Mor 04	Amr. 04	\A/: \~ + ~	Ma 04	I.u. 04	11 0.4	C	Total	
Residential Heating (R3)	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter	May-24	Jun-24	Jul-24	Summer	Total	E0 000E700
Residential Heating (R3)	Nov-23	Dec-23 119	Jan-24 144	Feb-24 137	Mar-24 101	Apr-24 61	Winter 642	May-24 27	Jun-24 17	Jul-24 13	Summer 56	Total 698	58.2035796
Residential Heating (R3) CURRENT Verage Usage (Therr													58.2035796
tesidential Heating (R3) CURRENT verage Usage (Therr	80	119	144	137	101		642						58.2035796
Residential Heating (R3) CURRENT Verage Usage (Therr						61							58.2035796

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111 HB Threshold								1						ĺ	
112															
113 Summer:															
114 Cust. Chg									\$15.39	\$15.39	\$15.39	\$46.18	\$138.53		
115 Headblock									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
116 Tailblock									\$16.49	\$10.18	\$8.10	\$34.77	\$430.73		
117 HB Threshold															
118															
119 Total Base Rate Amount	\$64.52	\$88.95	\$104.08	\$99.83	\$77.75	\$53.18	\$488.31		\$31.88	\$25.58	\$23.49	\$80.95	\$569.26	\$47.44	
120															
121 COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000								
122 COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00								
123															
124 COG Rate - (Summi									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
125 COG amount - Summer									\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	
126															
127 LDAC	\$0.1113	\$0.1113	\$0.1113	\$0.1113	\$0.1113	\$0.1113	\$0.1113		\$0.1180	\$0.1180	\$0.1180	\$0.1180	\$0.1118		
128 LDAC amount	\$8.87	\$13.28	\$16.01	\$15.24	\$11.25	\$6.82	\$71.46		\$3.16	\$1.95	\$1.55	\$6.65	\$78.11	\$6.51	
129															
130 Total Bill	\$73.38	\$102.23	\$120.09	\$115.06	\$89.01	\$60.00	\$559.77	L	\$35.04	\$27.53	\$25.04	\$87.60	\$647.38	\$53.95	
131															
132 DIFFERENCE:								_							
133 Total Bill	\$7.39	\$10.28	\$12.07	\$11.57	\$8.96	\$6.05	\$56.33		\$3.54	\$2.79	\$2.54	\$8.87	\$65.20	\$5.43	
134 % Change	10.08%	10.06%	10.05%	10.05%	10.07%	10.09%	10.06%		10.09%	10.14%	10.16%	10.13%	10.07%	10.07%	
135															
136 Base Rate	\$6.66	\$9.19	\$10.75	\$10.31	\$8.03	\$5.49	\$50.42		\$3.29	\$2.64	\$2.42	\$8.35	\$58.78	\$4.90	
137 % Change	10.33%	10.33%	10.33%	10.33%	10.33%	10.32%	10.33%		10.32%	10.32%	10.32%	10.32%	10.33%	10.33%	
138															
139 COG & LDAC	\$0.73	\$1.10	\$1.32	\$1.26	\$0.93	\$0.56	\$5.91		\$0.25	\$0.15	\$0.12	\$0.52	\$6.43	\$0.54	
140 % Change	8.27%	8.27%	8.27%	8.27%	8.27%	8.27%	8.27%	L	7.80%	7.80%	7.80%	7.80%	8.23%	8.23%	

141 Winter Season (Jan. - Apr., Nov. - Dec.) 142 Low Income Residential Heating (R4) 143 PROPOSED

143 PROPUSED							
144	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
145 average Usage (Thern	64	97	138	131	99	61	590
146							
147 Winter:							
148 Cust. Chg	\$9.34	\$9.34	\$9.34	\$9.34	\$9.34	\$9.34	\$56.04
149 Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
150 Tailblock	\$23.98	\$36.24	\$51.47	\$48.91	\$37.12	\$22.87	\$220.59
151 HB Threshold							
152							
153 Summer:							
154 Cust. Chg							
155 Headblock							
156 Tailblock							
157 HB Threshold							
158							
159 Total Base Rate Amount	\$33.32	\$45.58	\$60.81	\$58.25	\$46.46	\$32.21	\$276.63
160							
161 COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
162 COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
163							
164 COG Rate - (Summi							
165 COG amount - Summer							
166	1						
167 LDAC	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205	\$0.1205
168 LDAC amount	\$7.72	\$11.67	\$16.58	\$15.75	\$11.95	\$7.36	\$71.04

May-24	Jun-24	Jul-24	Summer	Total		Avg Mo
27	17	14	58	647		
\$16.98 \$0.00	\$16.98 \$0.00	\$16.98 \$0.00	\$50.94 \$0.00	\$106.98 \$0.00		
\$18.37	\$11.49	\$9.27	\$39.13	\$259.73		
\$35.35	\$28.47	\$26.25	\$90.07	\$366.71		\$30.5
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
\$0.00	\$0.000	\$0.000	\$0.000	\$0.00		\$0.0
\$0.1272	\$0.1272	\$0.1272	\$0.1272	\$0.1211		
\$3.44	\$2.15	\$1.73	\$7.32	\$78.35]	\$6.5

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Total Bill	\$41.05	\$57.25	\$77.39	\$74.00	\$58.41	\$39.57	\$347.67	\$38.79	\$30.62	\$27.98	\$97.39	\$445.06	\$37.09
Winter Season (Jan Apr.,	Nev Dec	.						Summer Se	ason (May -	Oct.)			
Low Income Residential He		.)							luly shown k				
CURRENT								<u> </u>	,				
	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter	May-24	Jun-24	Jul-24	Summer	Total	
average Usage (Thern	64	97	138	131	99	61	590	27	17	14	58 	647	
Winter:													
Cust. Chg	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$50.79						
leadblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
Tailblock	\$21.74	\$32.85	\$46.66	\$44.34	\$33.65	\$20.73	\$199.96						
HB Threshold													
Summer:								#45.00	#45.00	045.00	640.40	#00.07	
ust. Chg								\$15.39	\$15.39	\$15.39	\$46.18	\$96.97	
eadblock								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ailblock B. Throchold								\$16.65	\$10.41	\$8.40	\$35.47	\$235.43	
B Threshold													
otal Base Rate Amount	\$30.21	\$41.31	\$55.13	\$52.80	\$42.11	\$29.19	\$250.76	\$32.05	\$25.81	\$23.79	\$81.64	\$332.40	\$27.70
OC Data (Mintari	¢0,0000	#0.0000	CO 0000	CO 0000	CO 0000	#0.0000	#0.0000						
OG Rate - (Winter)	\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$0.0000	\$0.0000	\$0.0000 \$0.0000	\$0.0000	\$0.0000						
OG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	φυ.υυυυ	\$0.0000	\$0.00						
OG Rate - (Summi								\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
OG amount - Summer								\$0.0000	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00
DAC	\$0.1113	\$0.1113	\$0.1113	\$0.1113	\$0.1113	\$0.1113	0.1113	\$0.1180	\$0.1180	\$0.1180	\$0.1180	\$0.1119	
DAC amount	\$7.13	\$10.78	\$15.31	\$14.55	\$11.04	\$6.80	\$65.61	\$3.19	\$1.99	\$1.61	\$6.79	\$72.40	\$6.03
otal Bill	\$37.34	\$52.09	\$70.44	\$67.35	\$53.15	\$36.00	\$316.37	\$35.23	\$27.80	\$25.40	\$88.43	\$404.80	\$33.73
DIFFERENCE:													
otal Bill	\$3.71	\$5.15	\$6.95	\$6.65	\$5.26	\$3.58	\$31.30	\$3.56	\$2.82	\$2.58	\$8.96	\$40.26	\$3.35
Change	9.93%	9.90%	9.87%	9.88%	9.89%	9.93%	9.89%	10.09%	10.14%	10.16%	10.13%	9.94%	9.94%
ase Rate	\$3.12	\$4.26	\$5.69	\$5.45	\$4.35	\$3.01	\$25.88	\$3.31	\$2.66	\$2.46	\$8.43	\$34.30	\$2.86
Change	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%
OG & LDAC	\$0.59	\$0.89	\$1.27	\$1.20	\$0.91	\$0.56	\$5.42	\$0.25	\$0.16	\$0.13	\$0.53	\$5.95	\$0.50
Change	8.27%	\$0.69 8.27%	\$1.27 8.27%	8.27%	8.27%	8.27%	8.27%	7.80%	7.80%	۶۵.13 7.80%	7.80%	8.22%	8.22%
Change	0.21 /6	0.21 /6	0.21 /6	0.21 /6	0.21 /0	0.21 /6	0.21 /6	7.0076	7.00 /6	7.0076	7.00%	0.22 /6	0.22 /0
Winter Season (Jan Apr., Commercial/Industrial - Lo			nter Use (G-	-41)					ason (May - luly shown b				
PROPOSED			•	-	M- 04	A 0.4	14/1				0	T	
average Usage (Ther	Nov-23 266	Dec-23 421	Jan-24 523	Feb-24 495	Mar-24 351	Apr-24 196	Winter 2,252	May-24 72	Jun-24 36	Jul-24 27	Summer 135	Total 2,387	Avg Mo
					-3.		_,			-·	. 30	_,	
/inter: ust. Chg	\$67.10	\$67.10	\$67.10	\$67.10	\$67.10	\$67.10	\$402.60						
leadblock	\$54.37	\$54.37	\$57.10 \$54.37	\$54.37	\$54.37	\$54.37	\$326.22						
ailblock	\$62.00	\$120.20	\$158.24	\$147.76	\$93.73	\$35.87	\$617.79						
HB Threshold	\$52.50	Ψ.20.20	ψ100.2¬	ψ	ψ00.70	ψ00.07	ψ5.7.75						
Summer:								007.40	007.40	# 07.40	#004.00	# 000 00	
Cust. Chg	I						1	\$67.10	\$67.10	\$67.10	\$201.30	\$603.90	i l

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225 Headblock	ĺ								\$10.87	\$10.87	\$10.87	\$32.62	\$358.84			
226 Tailblock									\$19.57	\$5.97	\$2.43	\$27.97	\$645.76			
227 HB Threshold																
228																
229 Total Base Rate A	Amount	\$183.47	\$241.67	\$279.71	\$269.23	\$215.20	\$157.34	\$1,346.61	\$97.54	\$83.94	\$80.41	\$261.89	\$1,608.50		\$134.04	
230																
231 COG Rate - (Winte	er'	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000								
232 COG amount - Wi	nter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00								
233																
234 COG Rate - (Sumi	me								\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			
235 COG amount - Su	mmer								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	
236																
237 LDAC		\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.1049	\$0.1049	\$0.1049	\$0.1049	\$0.0986			
238 LDAC amount		\$26.10	\$41.38	\$51.37	\$48.62	\$34.43	\$19.24	\$221.13	\$7.59	\$3.77	\$2.78	\$14.14	\$235.27		\$19.61	
239																
240 Total Bill		\$209.57	\$283.05	\$331.08	\$317.84	\$249.63	\$176.57	\$1,567.74	\$105.13	\$87.71	\$83.19	\$276.03	\$1,843.77	<u> </u>	\$153.65	

278

279 COG & LDAC

280 % Change

241 Winter Season (Jan. - Apr., Nov. - Dec.)
242 Commercial/Industrial - Low Annual Use, High Winter Use (G-41)
243 CURRENT
244 Nov-23 Dec-23 Lan 24 5

\$2.45

10.34%

\$3.88

10.34%

240	CONNENT							
244		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
245	average Usage (Therต	266	421	523	495	351	196	2,252
246								
247	Winter:							
248	Cust. Chg	\$60.81	\$60.81	\$60.81	\$60.81	\$60.81	\$60.81	\$364.89
249	Headblock	\$49.28	\$49.28	\$49.28	\$49.28	\$49.28	\$49.28	\$295.68
250	Tailblock	\$56.20	\$108.95	\$143.43	\$133.93	\$84.96	\$32.51	\$559.98
251	HB Threshold							
252								
253	Summer:							
254	Cust. Chg							
255	Headblock							
256	Tailblock							
257	HB Threshold							
258								
259	Total Base Rate Amount	\$166.29	\$219.05	\$253.53	\$244.02	\$195.05	\$142.60	\$1,220.55
260								
261	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
263								
264	COG Rate - (Summe							
265	COG amount - Summer							
266								
267	LDAC	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890
	LDAC amount	\$23.65	\$37.50	\$46.56	\$44.06	\$31.20	\$17.43	\$200.41
269								
270	Total Bill	\$189.95	\$256.55	\$300.08	\$288.09	\$226.26	\$160.04	\$1,420.96
271								
	DIFFERENCE:							
273	Total Bill	\$19.62	\$26.50	\$31.00	\$29.76	\$23.37	\$16.53	\$146.78
	% Change	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%
275								
	Base Rate	\$17.18	\$22.62	\$26.18	\$25.20	\$20.15	\$14.73	\$126.07
	% Change	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%
070	1							

\$4.81

10.34%

\$3.23

10.34%

\$1.80

10.34%

\$20.72

10.34%

\$4.55

10.34%

Summer	Season ((May -	Oct.)
*Only Ma	v-July sh	own	helov

May-24	Jun-24	Jul-24	Summer	Total
72	36	27	135 	2,387
\$60.81	\$60.81	\$60.81	\$182.44	\$547.33
\$9.86	\$9.86	\$9.86	\$29.57	\$325.25
\$17.74	\$5.41	\$2.20	\$25.35	\$585.33
\$88.41	\$76.08	\$72.88	\$237.36	\$1,457.91
\$0,000	0000	\$0,000	\$0,0000	\$0,000
\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00
\$0.0957	\$0.0957	\$0.0957	\$0.0957	\$0.0894
\$6.92	\$3.44	\$2.54	\$12.90	\$213.31
\$95.33	\$79.52	\$75.41	\$250.26	\$1,671.22

\$14.38 10.32%	
\$12.55 10.33%	
\$1.83 10.29%	

\$121.49

\$0.00

\$17.78 \$139.27

\$9.80	\$8.19	\$7.77	\$25.77	\$172.55
10.28%	10.30%	10.31%	10.30%	10.32%
\$9.13	\$7.86	\$7.53	\$24.53	\$150.59
10.33%	10.33%	10.33%	10.33%	10.33%
\$0.67	\$0.33	\$0.24	\$1.24	\$21.96
9.61%	9.61%	9.61%	9.61%	10.29%

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Avg Mo

281 Winter Season (Jan. - Apr., Nov. - Dec.)
282 Commercial/Industrial - Medium Annual Use, High Winter Use (G-42)

	Commerciai/industriai - Me	alum Annu	ai use, nigi	i winter ose	(G-42)			
	PROPOSED							
284		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
	average Usage (Therต	2,572	3,720	4,472	4,295	3,196	1,965	20,220
286								
	Winter:							
288	Cust. Chg	\$201.27	\$201.27	\$201.27	\$201.27	\$201.27	\$201.27	\$1,207.62
289	Headblock	\$494.80	\$494.80	\$494.80	\$494.80	\$494.80	\$494.80	\$2,968.80
290	Tailblock	\$531.25	\$919.00	\$1,173.19	\$1,113.50	\$742.17	\$325.94	\$4,805.05
291	HB Threshold							
292								
293	Summer:							
294	Cust. Chg							
295	Headblock							
296	Tailblock							
297	HB Threshold							
298								
	Total Base Rate Amount	\$1,227.32	\$1,615.07	\$1,869.26	\$1,809.57	\$1,438.24	\$1,022.01	\$8,981.47
300								
301	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
303								
304	COG Rate - (Summ							
	COG amount - Summer							
306								
	LDAC	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982
	LDAC amount	\$252.59	\$365.28	\$439.15	\$421.80	\$313.89	\$192.92	\$1,985.64
309								
310	Total Bill	########	\$1,980.34	\$2,308.41	\$2,231.38	\$1,752.13	\$1,214.93	\$10,967.10

Summer Season (May - Oct.) *Only May-July shown below

May-24	Jun-24	Jul-24	Summer	Total
819	445	333	1,597	21,817
\$201.27	\$201.27	\$201.27	\$603.81	\$1,811.43
\$197.92	\$197.92	\$164.57	\$560.41	\$3,529.21
\$141.52	\$15.28	\$0.00	\$156.80	\$4,961.85
\$540.71	\$414.47	\$365.84	\$1,321.02	\$10,302.48
	•••••			
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.1049	\$0.1049	\$0.1049	\$0.1049	\$0.0987
\$85.89	\$46.70	\$34.89	\$167.49	\$2,153.12
\$626.61	\$461.17	\$400.72	\$1,488.50	\$12,455.61

\$858.54
\$0.00
\$179.43
,
\$1,037.97

311 Winter Season (Jan. - Apr., Nov. - Dec.)
312 Commercial/Industrial - Medium Annual Use, High Winter Use (G-42)
313 CURRENT

313 CURRENT							
314	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
315 average Usage (Therต	2,572	3,720	4,472	4,295	3,196	1,965	20,220
316							
317 Winter:							
318 Cust. Chg	\$182.42	\$182.42	\$182.42	\$182.42	\$182.42	\$182.42	\$1,094.53
319 Headblock	\$448.50	\$448.50	\$448.50	\$448.50	\$448.50	\$448.50	\$2,691.00
320 Tailblock	\$481.57	\$833.05	\$1,063.48	\$1,009.37	\$672.76	\$295.45	\$4,355.68
321 HB Threshold							
322							
323 Summer:							
324 Cust. Chg							
325 Headblock							
326 Tailblock							
327 HB Threshold							
328							
329 Total Base Rate Amount	\$1,112.49	\$1,463.97	\$1,694.40	\$1,640.29	\$1,303.68	\$926.38	\$8,141.21
330							
331 COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
332 COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
333							
334 COG Rate - (Summ							
335 COG amount - Summer							
336							
337 LDAC	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890
338 LDAC amount	\$228.93	\$331.06	\$398.01	\$382.29	\$284.48	\$174.85	\$1,799.61

Summer Season (May - Oct.)

*Only May-July shown below

May-24	Jun-24	Jul-24	Summer	Total		
819	445	333	1,597	21,817		
\$182.42	\$182.42	\$182.42	\$547.26	\$1,641.79		
\$179.40 \$128.29	\$179.40 \$13.85	\$149.17 \$0.00	\$507.97 \$142.14	\$3,198.97 \$4,497.82		
\$490.11	\$375.67	\$331.59	\$1,197.37	\$9,338.58		\$778.21
•	******	***************************************	* 1, 101101	***		*****
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00
\$0.0957	\$0.0957	\$0.0957	\$0.0957	\$0.0895		
\$78.36	\$42.61	\$31.83	\$152.80	\$1,952.41		\$162.70

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T		A4 =05 00	** ***	** *** ***	44 500 40			1		4000 40	44.050.45		004
Total Bill	########	\$1,795.03	\$2,092.41	\$2,022.58	\$1,588.16	\$1,101.22	\$9,940.82	\$568.47	\$418.28	\$363.42	\$1,350.17	\$11,290.98	\$940
DIFFERENCE:													
Total Bill	\$138.50	\$185.31	\$216.01	\$208.80	\$163.96	\$113.70	\$1,026.28	\$58.14	\$42.89	\$37.31	\$138.34	\$1,164.62	\$97.0
% Change	10.32%	10.32%	10.32%	10.32%	10.32%	10.33%	10.32%	10.23%	10.25%	10.27%	10.25%	10.31%	10.31
				•						•			
Base Rate	\$114.83	\$151.09	\$174.86	\$169.28	\$134.56	\$95.63	\$840.26	\$50.60	\$38.80	\$34.25	\$123.65	\$963.91	\$80.3
% Change	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%	10.32%	10.33%	10.33%	10.33%	10.33%	10.32%	10.32
COG & LDAC	\$23.66	\$34.22	\$41.14	\$39.52	\$29.41	\$18.07	\$186.03	\$7.53	\$4.10	\$3.06	\$14.69	\$200.72	\$16.7
% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	9.61%	9.61%	9.61%	9.61%	10.28%	10.28
Winter Season (Jan Apr									ason (May -				
Commercial/Industrial - H PROPOSED	igh Annuai C	Jse, High W	inter Use (G	i-43)			1	*Only May-	July shown I	oelow	1		
PROPOSED	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter	May-24	Jun-24	Jul-24	Summer	Total	Avg N
average Usage (Therต	20,835	27,418	33,202	31,104	25,329	17,425	155,312	8,580	5,719	4,491	18,790	174,102	Avgi
		,	,	,	,0_0	,0	,	2,000	-, •	.,	12,.00	,	
Winter:													
Cust. Chg	\$861.88	\$861.88	\$861.88	\$861.88	\$861.88	\$861.88	\$5,171.28				1		
Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
Tailblock	\$6,358.73	\$8,367.88	\$10,133.30	\$9,492.98	\$7,730.30	\$5,318.16	\$47,401.35						
HB Threshold													
Summar.													
Summer: Cust. Chg								\$861.88	\$861.88	\$861.88	\$2,585.64	\$7,756.92	
Headblock								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Tailblock								\$1,272.39	\$848.10	\$666.05	\$2,786.54	\$50,187.89	
HB Threshold								ψ·,	ψο .σσ	ψοσο.σσ	ψ2,. σσ.σ.	ψου, το τισο	
Total Base Rate Amount	\$7,220.61	\$9,229.76	\$10,995.18	\$10,354.86	\$8,592.18	\$6,180.04	\$52,572.63	\$2,134.27	\$1,709.98	\$1,527.93	\$5,372.18	\$57,944.81	\$4,82
COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000						
COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00						
COG Rate - (Summe								\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
COG Rate - (Summir								\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$
ood amount ourimer								Ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	٠
LDAC	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.1049	\$0.1049	\$0.1049	\$0.1049	\$0.0989	
LDAC amount	########	\$2,692.42	\$3,260.45	\$3,054.43	\$2,487.27	\$1,711.15	\$15,251.68	\$900.03	\$599.90	\$471.13	\$1,971.06	\$17,222.74	\$1,43
Total Bill	########	########	#########	########	########	\$7,891.18	\$67,824.31	\$3,034.30	\$2,309.88	\$1,999.05	\$7,343.23	\$75,167.55	\$6,26
Winter Season (Jan Apr	., Nov Dec	.)						Summer Se	ason (May -	Oct.)			
Commercial/Industrial - H	igh Annual L	Jse, High W	inter Use (G	i-43)				*Only May-	July shown I	pelow		T 1	
CURRENT	Nov 22	Dec 22	lon 24	Eab 24	Mor 24	Amr 24	Winter	May 24	lum 24	11.24	Cumme-	Total	
average Usage (Thern	Nov-23 20,835	Dec-23 27,418	Jan-24 33,202	Feb-24 31,104	Mar-24 25,329	Apr-24 17,425	Winter 155,312	May-24 8,580	Jun-24 5,719	Jul-24 4,491	Summer 18,790	Total 174,102	
average Usage (Tilelli	20,000	21,410	33,202	31,104	25,523	17,423	100,012	0,300	3,719	4,431	10,730	174,102	
Winter:													
Cust. Chg	\$781.17	\$781.17	\$781.17	\$781.17	\$781.17	\$781.17	\$4,687.02				1		
Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				1		
Tailblock	\$5,762.86	\$7,583.74	\$9,183.72	\$8,603.40	\$7,005.90	\$4,819.80	\$42,959.42						
HB Threshold													
TID THICSHOID	1						1	1			1	1	
Summer: Cust. Chg									\$781.17	\$781.17	\$2,343.51	\$7,030.52	

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395 Headblock							j		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	ĺ		1
396 Tailblock									\$1,153.13	\$768.60	\$603.62	\$2,525.36	\$45,484.78			
397 HB Threshold																
398										A						
399 Total Base Rate Amount	\$6,544.03	\$8,364.91	\$9,964.89	\$9,384.57	\$7,787.07	\$5,600.97	\$47,646.43		\$1,934.30	\$1,549.77	\$1,384.79	\$4,868.87	\$52,515.30		\$4,376.27	
400	# 0.0000	Фо оооо	# 0.0000	# 0.0000	# 0.0000	# 0.0000	# 0.0000									
401 COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000									
402 COG amount - Winter 403	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00									
404 COG Rate - (Summi									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			
405 COG amount - Summer									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	
406									ψ0.00	φο.σσ	ψο.σσ	Ψ0.00	ψ0.00		Ψ0.00	
407 LDAC	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890		\$0.0957	\$0.0957	\$0.0957	\$0.0957	\$0.0897			
408 LDAC amount	########	\$2,440.18	\$2,954.99	\$2,768.27	\$2,254.25	\$1,550.84	\$13,822.81		\$821.09	\$547.29	\$429.81	\$1,798.19	\$15,621.00		\$1,301.75	
409																
410 Total Bill	########	#########	#########	#########	#########	\$7,151.80	\$61,469.24		\$2,755.40	\$2,097.06	\$1,814.60	\$6,667.06	\$68,136.29		\$5,678.02]
411																
412 DIFFERENCE:	****	A 4 44 = 40	A4 005 55	A 4 A 5 A 5	A 1 000 10	^=	40.055.05	ı	4070.04	****	A 10110	4070 10	AT 224 25	ſ	A505.04	-
413 Total Bill	\$868.26	\$1,117.10	\$1,335.75	\$1,256.45	\$1,038.13	\$739.38	\$6,355.07		\$278.91	\$212.81	\$184.46	\$676.18	\$7,031.25		\$585.94	
414 % Change 415	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%		10.12%	10.15%	10.17%	10.14%	10.32%		10.32%	4
416 Base Rate	\$676.58	\$864.86	\$1,030.29	\$970.29	\$805.11	\$579.07	\$4,926.20		\$199.97	\$160.20	\$143.14	\$503.31	\$5,429.51		\$452.46	
417 % Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%		10.34%	10.34%	10.34%	10.34%	10.34%		10.34%	
418	10.5470	10.0470	10.0470	10.0470	10.0470	10.0470	10.0470		10.0470	10.0470	10.5470	10.5470	10.0470		10.0470	
419 COG & LDAC	\$191.68	\$252.24	\$305.46	\$286.16	\$233.02	\$160.31	\$1,428.87		\$78.93	\$52.61	\$41.32	\$172.87	\$1,601.74		\$133.48	
420 % Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%		9.61%	9.61%	9.61%	9.61%	10.25%		10.25%	

421 Winter Season (Jan. - Apr., Nov. - Dec.)
422 Commercial/Industrial - Low Annual Use, Low Winter Use (G-51)

423	PROPOSED							
424		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
425	average Usage (Therต	289	347	393	372	315	255	1,972
426								
	Winter:							
	Cust. Chg	\$67.16	\$67.16	\$67.16	\$67.16	\$67.16	\$67.16	\$402.96
-	Headblock	\$32.77	\$32.77	\$32.77	\$32.77	\$32.77	\$32.77	\$196.62
	Tailblock	\$41.41	\$54.04	\$64.17	\$59.61	\$46.96	\$33.92	\$300.11
-	HB Threshold							
432								
	Summer:							
	Cust. Chg							
	Headblock							
	Tailblock							
	HB Threshold							
438			A		A			
	Total Base Rate Amount	\$141.34	\$153.97	\$164.10	\$159.54	\$146.89	\$133.85	\$899.69
440	OOO Data (Minter)	# 0.0000	# 0.0000	# 0.0000	# 0.0000	\$0.000	# 0.0000	#0.0000
	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
442	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
	COC Data (Comme							
	COG Rate - (Summi COG amount - Summer							
445	COG amount - Summer							
	LDAC	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982
	LDAC amount	\$28.40	\$34.07	\$38.62	\$36.57	\$30.90	\$25.05	\$193.61
	EDAG amount	Ψ20.40	ψυ-τ.07	ψ00.02	ψυυ.υτ	ψ50.90	Ψ20.00	ψ195.01
-	Total Rill	\$169.74	\$188 0 4	\$202.73	\$196.11	\$177 78	\$158.90	\$1 093 31
449	Total Bill	\$169.74	\$188.04	\$202.73	\$196.11	\$177.78	\$158.90	\$1,093.31

Summer Season (May - Oct.) *Only May-July shown below

Omy may-c					
May-24	Jun-24	Jul-24	Summer	Total	Avg Mo
205	205	186	596	2,567	
\$67.16	\$67.16	\$67.16	\$201.48	\$604.44	
\$32.77 \$22.92	\$32.77 \$22.98	\$32.77 \$18.81	\$98.31 \$64.71	\$294.93 \$364.82	
Ψ22.92	Ψ22.90	φ10.01	φ04.71	\$304.0Z	
\$122.85	\$122.91	\$118.74	\$364.50	\$1,264.19	\$105.35
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.1049	\$0.1049	\$0.1049	\$0.1049	\$0.0998	201.01
\$21.48	\$21.51	\$19.51	\$62.49	\$256.11	\$21.34
\$144.32	\$144.42	\$138.25	\$426.99	\$1,520.29	\$126.69
Ψ1-1-1.UL	Ψ1-7-71-7 <i>L</i>	ψ.03.20	ψ-120.00	ψ.,020.20	ψ120.03

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CURRENT													
	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter	May-24	Jun-24	Jul-24	Summer	Total	
everage Usage (There	289	347	393	372	315	255	1,972	205	205	186	596	2,567	
Vinter:													
Cust. Chg	\$60.87	\$60.87	\$60.87	\$60.87	\$60.87	\$60.87	\$365.22						
Headblock	\$29.70	\$29.70	\$29.70	\$29.70	\$29.70	\$29.70	\$178.20						
Failblock	\$37.53	\$48.98	\$58.16	\$54.03	\$42.56	\$30.75	\$271.99						
HB Threshold													
Summer:													
Cust. Chg								\$60.87	\$60.87	\$60.87	\$182.61	\$547.84	
-leadblock								\$29.70	\$29.70	\$29.70	\$89.10	\$267.30	
Tailblock Tailblock								\$20.77	\$20.83	\$17.05	\$58.64	\$330.64	
HB Threshold													
Total Base Rate Amount	\$128.10	\$139.55	\$148.73	\$144.60	\$133.13	\$121.32	\$815.42	\$111.34	\$111.40	\$107.62	\$330.35	\$1,145.77	
olai base Rale Amount	\$120.10	φ139.33	φ140.73	φ144.00	φ133.13	Φ121.32	φ015.42	\$111.54	φ111. 4 0	\$107.02	φ330.33	\$1,145.77	,
COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000						
COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00						
COG Rate - (Summ								\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
COG amount - Summer								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
.DAC	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0957	\$0.0957	\$0.0957	\$0.0957	\$0.0906	
DAC amount	\$25.74	\$30.88	\$35.00	\$33.15	\$28.00	\$22.70	\$175.48	\$19.59	\$0.0957 \$19.62	\$0.0957 \$17.80	\$57.01	\$232.49	
DAC amount	φ23.74	φ30.00	φ33.00	φυυ. 1υ	Ψ20.00	ΨΖΖ.70	\$173.40	Φ19.59	φ19.02	φ17.00	Ψ37.01	Ψ232.49	,
Total Bill	\$153.84	\$170.43	\$183.74	\$177.74	\$161.13	\$144.02	\$990.89	\$130.93	\$131.02	\$125.41	\$387.37	\$1,378.26	\$
DIFFERENCE:													
Total Bill	\$15.90	\$17.61	\$18.99	\$18.37	\$16.65	\$14.88	\$102.41	\$13.39	\$13.40	\$12.83	\$39.62	\$142.04	\$1 ⁻
% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.23%	10.23%	10.23%	10.23%	10.31%	10.
_													
Base Rate	\$13.24	\$14.42	\$15.37	\$14.94	\$13.76	\$12.54	\$84.27	\$11.51	\$11.51	\$11.12	\$34.14	\$118.42	\$9
% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.33%	10.34%	10.33%	10.33%	10.33%	10.33%	10.33%	10
COG & LDAC	\$2.66	\$3.19	\$3.62	\$3.43	\$2.89	\$2.35	\$18.14	\$1.88	\$1.89	\$1.71	\$5.48	\$23.62	\$1
% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	9.61%	9.61%	9.61%	9.61%	10.16%	10
Winter Season (Jan Apr.	. Nov Dec.	.)						Summer Se	ason (May -	Oct.)			
Commercial/Industrial - Me			Winter Use	(G-52)				*Only May-	luly shown l	pelow			
PROPOSED	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter	May-24	Jun-24	Jul-24	Summer	Total	Av
everage Usage (There	1,916	2,288	2,709	2,529	2,176	1,766	13,384	1,399	1,382	1,237	4,019	17,403	Av
	.,	-,	-,	-,	-,	.,. ==	,	.,	.,	-,	-,	,	
Vinter:													
Cust. Chg	\$201.09	\$201.09	\$201.09	\$201.09	\$201.09	\$201.09	\$1,206.54						
leadblock	\$282.50	\$282.50	\$282.50	\$282.50	\$282.50	\$282.50	\$1,695.00						
Failblock	\$176.77	\$248.58	\$329.89	\$295.10	\$227.00	\$147.84	\$1,425.17						
HB Threshold													
Summor:													
Summer: Cust. Chg								\$201.09	\$201.09	\$201.09	\$603.27	\$1,809.81	
Headblock								\$201.09	\$201.09	\$201.09	\$625.80	\$2,320.80	
TEAUDIOCK													
Tailblock								\$49.89	\$47.75	\$29.59	\$127.23	\$1,552.40	

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Solid Base Rate Amount \$660.36	521 Winter Season (Jan Apr 522 Commercial/Industrial - N			v Winter Use	e (G-52)				Summer Se *Only May-	ason (May - July shown I	•			
510 COG Rate - (Winter Source	520 Total Bill	\$848.50	\$956.85	\$1,079.52	\$1,027.03	\$924.29	\$804.85	\$5,641.05	\$606.38	\$602.45	\$569.03	\$1,777.86	\$7,418.91	\$618.2
510 511 COG Rate - (Winter 50.0000 \$0.00	518 LDAC amount		*				*	*	*		*			\$144.6
510 \$0.0000	514 COG Rate - (Summo 515 COG amount - Summer									*	*	*	*	\$0.0
	511 COG Rate - (Winter) 512 COG amount - Winter						*	*						
	509 Total Base Rate Amount	\$660.36	\$732.17	\$813.48	\$778.69	\$710.59	\$631.43	\$4,326.71	\$459.58	\$457.44	\$439.28	\$1,356.30	\$5,683.01	\$473.5

521 Winter Season (Jan Apr 522 Commercial/Industrial - N			Winter Use	(G-52)					eason (May - July shown I			1	1
523 CURRENT 524	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter	May-24	Jun-24	Jul-24	Summer	Total	
525 average Usage (There	1,916	2,288	2,709	2,529	2.176	1,766	13,384	1,399	1,382	1,237	4,019	17,403	
526	1,510	2,200	2,703	2,525	2,170	1,700	13,304	1,555	1,502	1,207	I 4,013	17,403	
527 Winter:													
528 Cust. Chg	\$182.26	\$182.26	\$182.26	\$182.26	\$182.26	\$182.26	\$1,093.58						
529 Headblock	\$256.00	\$256.00	\$256.00	\$256.00	\$256.00	\$256.00	\$1,536.00						
530 Tailblock	\$160.19	\$225.27	\$298.95	\$267.42	\$205.71	\$133.97	\$1,291.52						
531 HB Threshold	·						, ,						
532													
533 Summer:													
534 Cust. Chg								\$182.26	\$182.26	\$182.26	\$546.79	\$1,640.37	
535 Headblock								\$189.10	\$189.10	\$189.10	\$567.30	\$2,103.30	
536 Tailblock								\$45.21	\$43.28	\$26.82	\$115.31	\$1,406.83	
537 HB Threshold													
538													
539 Total Base Rate Amount	\$598.45	\$663.53	\$737.21	\$705.68	\$643.98	\$572.24	\$3,921.10	\$416.58	\$414.64	\$398.18	\$1,229.40	\$5,150.50	\$429.21
540													
541 COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000						
542 COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00						
543													
544 COG Rate - (Summ								\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
545 COG amount - Summer								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
546			_		_				_	_		_	
547 LDAC	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0957	\$0.0957	\$0.0957	\$0.0957	\$0.0905	
548 LDAC amount	\$170.51	\$203.63	\$241.12	\$225.08	\$193.68	\$157.17	\$1,191.20	\$133.92	\$132.29	\$118.37	\$384.59	\$1,575.79	\$131.32
549													
550 Total Bill	\$768.97	\$867.16	\$978.33	\$930.77	\$837.66	\$729.41	\$5,112.30	\$550.50	\$546.93	\$516.56	\$1,613.99	\$6,726.29	\$560.52
551													
552 DIFFERENCE:	1 4												1
553 Total Bill	\$79.53	\$89.69	\$101.19	\$96.27	\$86.64	\$75.44	\$528.75	\$55.87	\$55.52	\$52.48	\$163.87	\$692.62	\$57.72
554 % Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.15%	10.15%	10.16%	10.15%	10.30%	10.30%
555 B B	#04.00	#00.04	#70.00	#70.00	#00.00	# 50.46	£405.00	# 40.00	# 40.00	044.46	# 400.00	#500.54	044.00
556 Base Rate	\$61.90	\$68.64	\$76.26	\$73.00	\$66.62	\$59.19	\$405.62	\$43.00	\$42.80	\$41.10	\$126.90	\$532.51	\$44.38
557 % Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.32%	10.32%	10.32%	10.32%	10.34%	10.34%
558	£47.00	#04.0 F	CO4.00	# 00.07	# 00.00	#40.05	£400.44	¢40.07	#40.70	#44.00	#2C 07	¢400.44	¢40.04
559 COG & LDAC	\$17.63	\$21.05	\$24.93	\$23.27	\$20.02	\$16.25	\$123.14	\$12.87	\$12.72	\$11.38	\$36.97	\$160.11	\$13.34
560 % Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	9.61%	9.61%	9.61%	9.61%	10.16%	10.16%

561	Winter Season (Jan Apr.,	Nov Dec.)					
562	Commercial/Industrial - Hig	h Annual U	se, Load Fa	ctor Less T	han 90% (G-	53)		
563	PROPOSED							
564		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter

Summer Season (May - Oct.) *Only May-July shown below

May-24	Jun-24	Jul-24	Summer	Total

Avg Mo

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565 average Usage (Therต	26,393	30,514	34,284	31,537	28,621	23,002	174,351	18,412	20,467	17,338	56,218	230,569		1
566														
567 Winter:	#	#	0000.04	0000 04	#	#	05.004.00							
568 Cust. Chg	\$889.01	\$889.01	\$889.01	\$889.01	\$889.01	\$889.01	\$5,334.06							
569 Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00							
570 Tailblock	\$5,212.64	\$6,026.45	\$6,771.07	\$6,228.59	\$5,652.75	\$4,542.81	\$34,434.31							
571 HB Threshold														
572 Summar														
573 Summer:								#000 04	COOO O4	#000 04	#0.007.00	CO 004 00		
574 Cust. Chg 575 Headblock								\$889.01 \$0.00	\$889.01 \$0.00	\$889.01 \$0.00	\$2,667.03 \$0.00	\$8,001.09 \$0.00		
576 Tailblock														
577 HB Threshold								\$1,843.06	\$2,048.80	\$1,735.58	\$5,627.44	\$40,061.74		
578														
579 Total Base Rate Amount	\$6,101.65	\$6,915.46	\$7,660.08	\$7,117.60	\$6,541.76	\$5,431.82	\$39,768.37	\$2,732.07	\$2,937.81	\$2,624.59	\$8,294.47	\$48,062.83	\$4,005.24	
580	ψο, το τ.οο	ψ0,515.46	ψ1,000.00	ψ7,117.00	ψ0,0-1.70	ψ0,401.02	ψου, 100.01	Ψ2,7 02.07	Ψ2,507.01	Ψ2,024.00	ψ0,254.47	ψ-10,002.00	ψ+,000.2+	
581 COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000							
582 COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00							
583	********	*******	*******	*******	********	*******	40.00							
584 COG Rate - (Summ								\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
585 COG amount - Summer								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
586														
587 LDAC	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.1049	\$0.1049	\$0.1049	\$0.1049	\$0.0998		
588 LDAC amount	########	\$2,996.44	\$3,366.68	\$3,096.95	\$2,810.63	\$2,258.76	\$17,121.26	\$1,931.44	\$2,147.04	\$1,818.81	\$5,897.28	\$23,018.54	\$1,918.21	1
589														
590 Total Bill	########	\$9,911.90	#########	#########	\$9,352.39	\$7,690.58	\$56,889.63	\$4,663.51	\$5,084.84	\$4,443.40	\$14,191.75	\$71,081.38	\$5,923.45	╛

591 Winter Season (Jan. - Apr., Nov. - Dec.)
592 Commercial/Industrial - High Annual Use, Load Factor Less Than 90% (G-53)

593	CURRENT							
594		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
595	average Usage (Ther	26,393	30,514	34,284	31,537	28,621	23,002	174,351
596								
	Winter:							
598	Cust. Chg	\$805.75	\$805.75	\$805.75	\$805.75	\$805.75	\$805.75	\$4,834.52
	Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Tailblock	\$4,724.37	\$5,461.94	\$6,136.82	\$5,645.15	\$5,123.25	\$4,117.28	\$31,208.82
	HB Threshold							
602								
	Summer:							
	Cust. Chg							
	Headblock							
	Tailblock							
	HB Threshold							
608								
	Total Base Rate Amount	\$5,530.13	\$6,267.70	\$6,942.57	\$6,450.90	\$5,929.00	\$4,923.04	\$36,043.34
610								
-	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
-	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00
613								
	COG Rate - (Summi							
	COG amount - Summer							
616		١						
	LDAC	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890
	LDAC amount	########	\$2,715.72	\$3,051.27	\$2,806.81	\$2,547.31	\$2,047.14	\$15,517.23
619				_			_	
620	Total Bill	########	\$8,983.41	\$9,993.84	\$9,257.71	\$8,476.31	\$6,970.18	\$51,560.57

Summer Season (May - Oct.) *Only May-July shown below

May-24	Jun-24	Jul-24	Summer	Total	
18,412	20,467	17,338	56,218	230,569	
\$805.75	\$805.75	\$805.75	\$2,417.26	\$7,251.78	
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$1,669.98	\$1,856.40	\$1,572.60	\$5,098.99	\$36,307.80	
\$2,475.74	\$2,662.15	\$2,378.35	\$7,516.25	\$43,559.59	\$3,629.97
\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.0957	\$0.0957	\$0.0957	\$0.0957	\$0.0906	
\$1,762.04	\$1,958.74	\$1,659.29	\$5,380.08	\$20,897.31	\$1,741.44
\$4,237.78	\$4,620.89	\$4,037.65	\$12,896.32	\$64,456.89	\$5,371.41

621 622 **DIFFERENCE**:

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623	Total Bill	\$814.35	\$928.48	\$1,032.92	\$956.84	\$876.07	\$720.40	\$5,329.06
624	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%
625								
626 I	Base Rate	\$571.53	\$647.76	\$717.51	\$666.69	\$612.75	\$508.79	\$3,725.03
627	% Change	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%	10.33%
628								
629	COG & LDAC	\$242.82	\$280.73	\$315.41	\$290.14	\$263.32	\$211.61	\$1,604.03
630	% Change	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%	10.34%

\$425.72	\$463.95	\$405.75	\$1,295.43	\$6,624.48
10.05%	10.04%	10.05%	10.04%	10.28%
\$256.33	\$275.65	\$246.24	\$778.22	\$4,503.25
10.35%	10.35%	10.35%	10.35%	10.34%
\$169.39	\$188.30	\$159.51	\$517.21	\$2,121.24
9.61%	9.61%	9.61%	9.61%	10.15%

· ·	
\$552.04	1
10.28%	l
\$375.27 10.34%	
\$176.77 10.15%	

631 Winter Season (Jan. - Apr., Nov. - Dec.) 632 Commercial/Industrial - High Annual Use, Load Factor Greater Than 90% (G-54)

Summer Seaso	n (way - c	JCt.)
*Only May-July	shown be	wol

OOZ OOMINICICIAI/IIIAASIIIAI TII	gii Ailiidai C	oc, Loud i e	actor Create	1 111a11 30 /0	0 0 - 7				Jiny may o	uly Showii k	70.011		
633 PROPOSED													
634	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter		May-24	Jun-24	Jul-24	Summer	Total
635 average Usage (Thern	49,645	38,470	49,085	44,097	46,513	54,074	281,883		48,707	52,212	51,948	152,867	434,751
636													
637 Winter:													
638 Cust. Chg	\$889.74	\$889.74	\$889.74	\$889.74	\$889.74	\$889.74	\$5,338.44						
639 Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
640 Tailblock	\$3,733.33	\$2,892.94	\$3,691.17	\$3,316.06	\$3,497.74	\$4,066.39	\$21,197.63						
641 HB Threshold													
642													
643 Summer:													
644 Cust. Chg									\$889.74	\$889.74	\$889.74	\$2,669.22	\$8,007.66
645 Headblock									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
646 Tailblock								9	\$2,074.91	\$2,224.24	\$2,213.00	\$6,512.16	\$27,709.79
647 HB Threshold													
648													
649 Total Base Rate Amount	\$4,623.07	\$3,782.68	\$4,580.91	\$4,205.80	\$4,387.48	\$4,956.13	\$26,536.07	1	\$2,964.65	\$3,113.98	\$3,102.74	\$9,181.38	\$35,717.45
650													
651 COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000						
652 COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00						
653													
654 COG Rate - (Summ									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
655 COG amount - Summer									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
656													
657 LDAC	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982	\$0.0982		\$0.1049	\$0.1049	\$0.1049	\$0.1049	\$0.1006
658 LDAC amount	########	\$3,777.75	\$4,820.12	\$4,330.29	\$4,567.53	\$5,310.09	\$27,680.95	\$	55,109.35	\$5,477.07	\$5,449.38	\$16,035.80	\$43,716.75
659													
660 Total Bill	########	\$7,560.42	\$9,401.03	\$8,536.09	\$8,955.02	\$10,266.22	\$54,217.03	\$	8,074.00	\$8,591.05	\$8,552.13	\$25,217.18	\$79,434.20

Avg Mo
\$2,976.45
\$0.00
\$3,643.06
\$6,619.52

661 Winter Season (Jan. - Apr., Nov. - Dec.)

662 Commercial/Industrial - High	gh Annuai U	se, Load Fa	ctor Greate	r Than 90% ((G-54)		
663 CURRENT							
664	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
665 average Usage (Thern	49,645	38,470	49,085	44,097	46,513	54,074	281,883
666							
667 Winter:							
668 Cust. Chg	\$806.42	\$806.42	\$806.42	\$806.42	\$806.42	\$806.42	\$4,838.52
669 Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
670 Tailblock	\$3,385.82	\$2,623.65	\$3,347.58	\$3,007.39	\$3,172.16	\$3,687.87	\$19,224.45
671 HB Threshold							
672							
673 Summer:							
674 Cust. Chg							
675 Headblock							
676 Tailblock							
677 HB Threshold							
678							

May-24	Jun-24	Jul-24	Summer	Total
48,707	52,212	51,948	152,867	434,751
\$806.42 \$0.00 \$1,880.08	\$806.42 \$0.00 \$2,015.39	\$806.42 \$0.00 \$2,005.21	\$2,419.26 \$0.00 \$5,900.69	\$7,257.77 \$0.00 \$25,125.14

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	Total Base Rate Amount	\$4,192.23	\$3,430.07	\$4,154.00	\$3,813.81	\$3,978.58	\$4,494.28	\$24,062.97	\$2,6	86.50	\$2,821.81	\$2,811.63	\$8,319.94	\$32,382.91	1	\$2,698.58
680 681	COG Rate - (Winter)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000								
	COG amount - Winter	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.00								
683																
	COG Rate - (Summ									.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
	COG amount - Summer								\$0	0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00
686	LDAC	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	\$0.0890	90	.0957	\$0.0957	\$0.0957	\$0.0957	\$0.0914		
	LDAC amount	########		\$4,368.54	\$3,924.60	\$4,139.62	\$4,812.61	\$25,087.63		61.24	\$4,996.72	\$4,971.46	\$14,629.42	\$39,717.05		\$3,309.75
689			ψ0,420.02	ψ+,000.0+	ψ0,024.00	ψ, 100.02	ψ+,012.01	Ψ20,007.00	Ψ-1,0	01.24	ψ-1,000.72	ψ+,57 1.40	φ14,025.42	ψου, τιτ.ου		ψ0,000.70
690	Total Bill	########	\$6,853.89	\$8,522.54	\$7,738.40	\$8,118.19	\$9,306.89	\$49,150.59	\$7,3	47.74	\$7,818.53	\$7,783.09	\$22,949.36	\$72,099.95		\$6,008.33
691		########	\$6,853.89	\$8,522.54	\$7,738.40	\$8,118.19	\$9,306.89	\$49,150.59	\$7,3	47.74	\$7,818.53	\$7,783.09	\$22,949.36	\$72,099.95	L	\$6,008.33
691 692	DIFFERENCE:		, ,	• •	•	. ,	. ,				•	. ,		. ,	L	
691 692 693	DIFFERENCE: Total Bill	\$887.58	\$706.53	\$878.49	\$797.69	\$836.82	\$959.32	\$5,066.44	\$72	26.25	\$772.52	\$769.04	\$2,267.81	\$7,334.25	_ 	\$611.19
691 692 693 694	DIFFERENCE: Total Bill % Change		, ,	• •	•	. ,	. ,		\$72		•	. ,		. ,	[
691 692 693 694 695	DIFFERENCE: Total Bill % Change	\$887.58 10.31%	\$706.53 10.31%	\$878.49 10.31%	\$797.69 10.31%	\$836.82 10.31%	\$959.32 10.31%	\$5,066.44 10.31%	\$72 9.	26.25 88%	\$772.52 9.88%	\$769.04 9.88%	\$2,267.81 9.88%	\$7,334.25 10.17%	[\$611.19 10.17%
691 692 693 694 695 696	DIFFERENCE: Total Bill % Change Base Rate	\$887.58 10.31% \$430.84	\$706.53 10.31% \$352.61	\$878.49 10.31% \$426.91	\$797.69 10.31% \$392.00	\$836.82 10.31% \$408.91	\$959.32 10.31% \$461.84	\$5,066.44 10.31% \$2,473.11	\$72 9. \$27	2 6.25 88% 78.15	\$772.52 9.88% \$292.17	\$769.04 9.88% \$291.11	\$2,267.81 9.88% \$861.43	\$7,334.25 10.17% \$3,334.54		\$611.19 10.17% \$277.88
691 692 693 694 695 696	DIFFERENCE: Total Bill % Change Base Rate % Change	\$887.58 10.31%	\$706.53 10.31%	\$878.49 10.31%	\$797.69 10.31%	\$836.82 10.31%	\$959.32 10.31%	\$5,066.44 10.31%	\$72 9. \$27	26.25 88%	\$772.52 9.88%	\$769.04 9.88%	\$2,267.81 9.88%	\$7,334.25 10.17%		\$611.19 10.17%
691 692 693 694 695 696 697	DIFFERENCE: Total Bill % Change Base Rate % Change	\$887.58 10.31% \$430.84 10.28%	\$706.53 10.31% \$352.61 10.28%	\$878.49 10.31% \$426.91 10.28%	\$797.69 10.31% \$392.00 10.28%	\$836.82 10.31% \$408.91 10.28%	\$959.32 10.31% \$461.84 10.28%	\$5,066.44 10.31% \$2,473.11 10.28%	\$72 9. \$27	26.25 88% 78.15 .35%	\$772.52 9.88% \$292.17 10.35%	\$769.04 9.88% \$291.11 10.35%	\$2,267.81 9.88% \$861.43 10.35%	\$7,334.25 10.17% \$3,334.54 10.30%		\$611.19 10.17% \$277.88 10.30%
691 692 693 694 695 696 697 698	DIFFERENCE: Total Bill % Change Base Rate % Change	\$887.58 10.31% \$430.84	\$706.53 10.31% \$352.61	\$878.49 10.31% \$426.91	\$797.69 10.31% \$392.00	\$836.82 10.31% \$408.91	\$959.32 10.31% \$461.84	\$5,066.44 10.31% \$2,473.11	\$72 9. \$27 10	2 6.25 88% 78.15	\$772.52 9.88% \$292.17	\$769.04 9.88% \$291.11	\$2,267.81 9.88% \$861.43	\$7,334.25 10.17% \$3,334.54		\$611.19 10.17% \$277.88

85	Calend	dar and Weath	er Normalize	d Therms									
86		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
87	R-1	123,819	106,699	98,273	70,331	46,567	38,379	32,094	0	0	0	82,669	119,136
88	R-3	11,123,198	9,575,666	7,831,593	4,587,160	2,064,484	1,231,559	1,020,744	0	0	0	5,923,260	9,154,525
89	R-4	889,634	762,338	640,312	382,775	174,920	104,823	74,988	0	0	0	399,342	620,199
90	G-41	5,271,171	4,516,058	3,541,772	1,904,868	715,928	338,595	255,058	0	0	0	2,547,310	4,199,898
91	G-42	6,740,362	5,861,262	4,832,857	2,874,210	1,232,517	646,229	498,349	0	0	0	3,745,415	5,560,090
92	G-43	2,195,770	1,857,953	1,675,067	1,115,209	567,414	366,383	297,220	0	0	0	1,334,795	1,782,672
93	G-51	520,718	445,973	417,530	327,636	271,407	262,743	246,292	0	0	0	366,600	450,769
94	G-52	1,138,608	960,602	914,437	715,995	588,001	563,469	521,490	0	0	0	786,062	971,325
95	G-53	1,238,785	1,032,311	1,004,610	782,052	645,650	695,211	607,422	0	0	0	899,102	998,805
96	G-54	1,320,374	1,071,157	1,271,745	1,460,005	1,355,487	1,405,716	1,446,016	0	0	0	1,292,232	1,001,345
97	G-63												
98													
99	TY Cus	stomers											
100	n .	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
	R-1	3,548	3,195	3,526	3,391	3,499	3,381	3,482	0	0	0	3,319	3,414
102	R-3	77,345	69,940	77,446	74,856	77,213	74,576	77,734	0	0	0	74,362	76,749
	R-4	6,467	5,832	6,455	6,264	6,477	6,208	5,506	0	0	0	6,230	6,404
104	G-41	10,077	9,122	10,102	9,724	9,899	9,418	9,624	0	0	0	9,584	9,967
105	G-42 G-43	1,507 66	1,365	1,512	1,463	1,505	1,451	1,498	0	0 0	0 0	1,456	1,495
106 107	G-43 G-51		60	66	64	66	64	66	0	0	0	64	65
107	G-51 G-52	1,324 420	1,197 380	1,327 420	1,285 405	1,326 420	1,282 408	1,324 422	0 0	0	0	1,267 410	1,299 425
100	G-52 G-53	36	33	35	34	35	34	35	0	0	0	34	33
	G-53	27	24	27	27	28	27	28	0	0	0	26	26
111	G-63	21	24	21	21	20	21	20	O	O	O	20	20
112	0 00												I
113	TY Cal	endar and We	ather Norma	lized Usage F	er Customer								
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24				Nov-23	Dec-23
114		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
115	R-1	35	33	28	21	13	11	9		•		25	35
116	R-3	144	137	101	61	27	17	13				80	119
117	R-4	138	131	99	61	27	17	14				64	97
118	G-41	523	495	351	196	72	36	27				266	421
119	G-42	4,472	4,295	3,196	1,965	819	445	333				2,572	3,720
120	G-43	33,202	31,104	25,329	17,425	8,580	5,719	4,491				20,835	27,418
121	G-51	393	372	315	255	205	205	186				289	347
122	G-52	2,709	2,529	2,176	1,766	1,399	1,382	1,237				1,916	2,288
123	G-53	34,284	31,537	28,621	23,002	18,412	20,467	17,338				26,393	30,514
124	G-54	49,085	44,097	46,513	54,074	48,707	52,212	51,948				49,645	38,470
125	G-63	•	-	•	•	•	•	•				-	

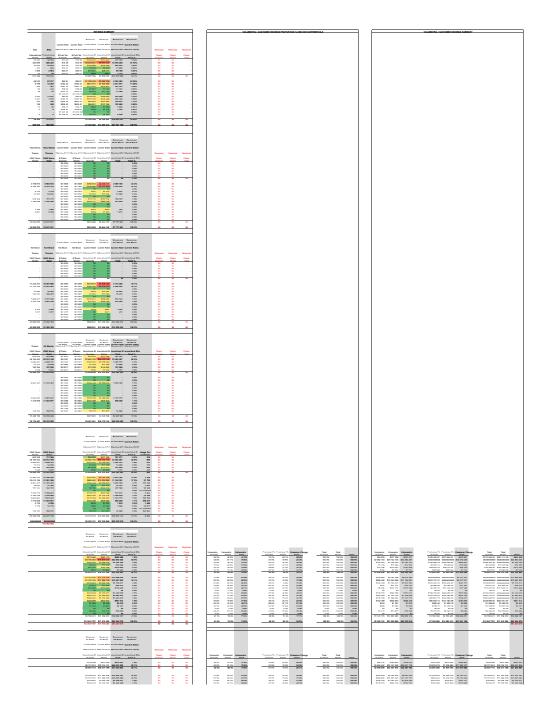




Thismanin	Catomic Plan	Customer Class	Continues Charge	700	700	
NAME AND POST OF		\$39 177 01	200 106			SHIT
	81 MF 164	*****	****	** *** ***	******	-
90 JOY 100	9817 700 47	\$1,000,000,00	\$1 417 AT	\$1 TOT 181 TO	\$11 KM 757 No.	***
\$1 KIN THO	\$257 AND 25	THE REAL PROPERTY.	2404 TT	\$358 885 83	\$2.000 THE AT	-
210.101	23 E83 E3	\$7,000.27	811.761	20 402 22	\$11 BOLES	770
30	32.00	\$0.00	30	30 00	\$0.00	
2777.072	F778 715 80	100000000	2227 AM	\$478 OW 57	11 ATT 4TT 4TT	-
114 000			20 100			
	32.00		30			
*** *** ***	#1 WE WA	Be 701 481	\$30 Red #77	** *** ***	\$11 THE STA	-
		EL 204 300			F70 170 070	
MI IN TH			THE STREET			
					\$613.658	
\$36 C10 \$33	\$3,833,218	\$7,299,720	211 128 837	35 727 575	\$38 416 796	200
*** *** ***	******	** ***	*******		*******	
20 407 570	81 WH 804	77 MIN TO	95 775 647	\$1.708.041	\$11 707 676	-
\$736 331	\$200 285	100 90	3770 MS	3619 617	\$1 029 791	800
31 412 625	\$205 det	100 83	TATE 354	2012 133	\$1 087 609	800
\$1.307.773	563.603	\$100,000	73/H 8/7	\$303.063	\$1.737.004	-
THESE YET	500.077	\$122.302	\$300 THE	9770 408	5007 104	THE
******	******	Ea 100 ANT	*** ***		*********	-



0 100 M Annari 2000 M	\$227 MP \$266.50 \$286.60 \$228.60 \$256.60 \$265.60 \$265.60 \$265.00 \$267.00 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$
Naudrai Plans	DE ATT ATT ATT ATT ATT ATT ATT ATT ATT AT
Note: Prints	\$10,000 \$10,00



TY C&W Norm. Rev @ Current Rates (F \$84,264,070 TY C&W Norm. Rev @ Current Rates (F \$82,976,715 Difference \$1,287,355

Source: Att-ELM p4 (

Liberty Utilities (EnergyNorth Natural Gas) d/b/a Liberty Base Distribution Rates

													Base Distrib					
S. H.D. L. S. J.	Data Galla	P. 1. T	* · · · · * · · ·			ne No		(a) (b)	(c)	(d)	(e) \$4M Increase for 12-mo delayed First Step effective 8/1/22-7/31/23	\$4M Increase for First Step effective 8/1/2022 - until next rate case	(g) Calculated LDAC & COG		(i) \$2.1M Increase for Second Step adjustment effective 9/1/2022 - until next rate case	(j) = h + i Proposed Rate Effective 9/1/22 including step 2 adjustment	(k) = -e \$4M Decrease for delayed first step full recovery effective 8/1/23	(l) = j + k Proposed Rate
Full Rate Code R-1_D_Cust_W_n/a	Rate Code R-1_Cust Mo		ust	W	n/a	2	R-1 F	Rate R1 Winter Custome		Current \$ 15.39	\$ -	\$ -		\$ 15.39	\$ -	\$ 15.39	\$ -	\$ 15.39
R-1_D_Cust_S_n/a R-1_D_Energy_W_All	R-1_Cust Mo R-1 HB		ust nergy		n/a All		R-1 R-1	Summer Custor Winter	ner Charge Charge for 1st Therms	\$ 15.39 \$ 0.3844	\$ - \$ 0.0515	\$ - \$ 0.0515	\$ -	\$ 15.39 \$ 0.4873	\$ - \$ 0.0256	\$ 15.39 \$ 0.5129	\$ - \$ (0.0515)	\$ 15.39 \$ 0.4614
t-1_LDAC_Energy_W_all t-1_D_Energy_W_ALL	R-1_HB R-1 HB	LDAC E	nergy		all ALL		R-1 R-1	LDAC Charge	Charge for Therms over 1st	\$ 0.1318 \$ 0.3844	\$ 0.0515	\$ 0.0515	\$ 0.1382	\$ 0.4873	\$ 0.0256	\$ 0.5129	\$ (0.0515)	\$ 0.4614
						6	R-1	Block Size	Cutoff for First Block	-				-		-	()	
-1_COG_Energy_W_HB -1_D_Energy_S_All		D E	nergy nergy	S	HB All	8	R-1 R-1	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$ 1.1829 \$ 0.3844	\$ 0.0515	\$ 0.0515	\$ 1.2102	\$ 0.4873	\$ 0.0256	\$ 0.5129	\$ (0.0515)	\$ 0.4614
1_LDAC_Energy_S_all 1_D_Energy_S_All			nergy nergy		all All		R-1 R-1	LDAC Charge Energy Charge	Charge for Therms over 1st	\$ 0.1318 \$ 0.3844	\$ 0.0515	\$ 0.0515	\$ 0.1382	\$ 0.4873	\$ 0.0256	\$ 0.5129	\$ (0.0515)	\$ 0.4614
					-11	11	R-1	Block Size	Cutoff for First Block	-			6 0.7000	-		\$ -	(4.11.15)	
1_COG_Energy_S_all 3_D_Cust_W_n/a	R-3_Cust Mo		nergy Just		all n/a		R-1 R-3 F	Cost of Gas Winter Custome		\$ 0.6984 \$ 15.39	\$ -	\$ -	\$ 0.7009	\$ 15.39	\$ -	\$ 15.39	\$ -	\$ 15.39
LD_Cust_S_n/a D Energy W ALL	R-3_Cust Mo R-3_HB		ust		n/a ALL		R-3 R-3	Summer Custor Winter	ner Charge Charge for 1st Therms	\$ 15.39 \$ 0.5632	\$ - \$ 0.0352	\$ - \$ 0.0352	\$ -	\$ 15.39 \$ 0.6337	\$ - \$ 0.0182	\$ 15.39 \$ 0.6519	\$ - \$ (0.0352)	\$ 15.39 \$ \$ 0.6167
LDAC_Energy_W_all	R-3_HB R-3_HB	LDAC E	nergy	W		15	R-3 R-3	LDAC Charge		\$ 0.1318			\$ 0.1382	\$ 0.6337	\$ 0.0182			
_D_Energy_W_ALL	K-3_HB		nergy	w	ALL	17	R-3	Energy Charge Block Size	Cutoff for First Block	-	\$ 0.0352	\$ 0.0352		\$ 0.0337	\$ 0.0182	\$ 0.6519	\$ (0.0352)	\$ 0.6167
COG_Energy_W_HB D_Energy_S_ALL			nergy nergy		HB ALL		R-3 R-3	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$ 1.1829 \$ 0.5632	\$ 0.0352	\$ 0.0352	\$ 1.2102	\$ 0.6337	\$ 0.0182	\$ 0.6519	\$ (0.0352)	\$ 0.6167
LDAC_Energy_S_all		LDAC E	nergy	S	all		R-3	LDAC Charge	_	\$ 0.1318	\$ 0.0352		\$ 0.1382		£ 0.0183	\$ 0.6519		
D_Energy_S_ALL			nergy			22	R-3 R-3	Block Size	Charge for Therms over 1st Cutoff for First Block	-	\$ 0.0352	\$ 0.0352		\$ 0.6337	\$ 0.0182	\$ 0.6519	\$ (0.0352)	\$ 0.6167
COG_Energy_S_all D Cust W n/a	R-4 Cust Mo		nergy		all n/a		R-3 R-4 F	Cost of Gas R4 Winter Custome	Cost of Gas Rate er Charge	\$ 0.6984 \$ 8.47	\$ -	\$ -	\$ 0.7009	\$ 8.47	\$ -	\$ 8.47	\$ -	\$ 8.47
D_Cust_S_n/a	R-4_Cust Mo R-4_HB	D C	ust	S	n/a	25	R-4 R-4	Summer Custor	mer Charge	\$ 15.39	\$ - \$ 0.0194	\$ - \$ 0.0194		\$ 15.39	\$ - \$ 0.0100	\$ 15.39	\$ -	\$ 15.39
D_Energy_W_all LDAC_Energy_W_all	R-4_HB		nergy nergy	W	all all	27	R-4	Winter LDAC Charge	Charge for 1st Therms	\$ 0.1318			\$ 0.1382	\$ 0.3485			\$ (0.0194)	\$ 0.3392
D_Energy_W_ALL	R-4_HB		nergy		ALL	28	R-4 R-4	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block		\$ 0.0194	\$ 0.0194		\$ 0.3485	\$ 0.0100	\$ 0.3585 \$ -	\$ (0.0194)	\$ 0.3392
COG_Energy_W_HB			nergy		НВ	30	R-4	Cost of Gas	Cost of Gas Rate	\$ 0.6506				. 1				
D_Energy_S_all LDAC_Energy_S_all			nergy nergy	S	all all	32	R-4 R-4	Summer LDAC Charge	Charge for 1st Therms	\$ 0.5632 \$ 0.1318	\$ 0.0352		\$ 0.1382	\$ 0.6337	\$ 0.0182		\$ (0.0352)	\$ 0.6167
D_Energy_S_ALL			nergy	S	ALL	33	R-4 R-4	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$ 0.5632	\$ 0.0352	\$ 0.0352		\$ 0.6337	\$ 0.0182	\$ 0.6519 \$	\$ (0.0352)	\$ 0.6167
_COG_Energy_S_all			nergy		all	35	R-4	Cost of Gas	Cost of Gas Rate	\$ 0.6984						•		
1_D_Cust_W_n/a 1_D_Cust_S_n/a	G-41_Cust Mo G-41 Cust Mo		lust lust		n/a n/a		G-41 4 G-41	Winter Custome Summer Custor		\$ 57.06 \$ 57.06	\$ 2.48 \$ 2.48		s -	\$ 62.03 \$ 62.03	\$ 1.27 \$ 1.27		\$ (2.48) \$ (2.48)	\$ 60.81 \$ 60.81
L_D_Energy_W_HB L_LDAC_Energy_W_all	G-41_HB I G-41_HB		nergy		HB all		G-41 G-41	Winter LDAC Charge	Charge for 1st Therms	\$ 0.4688 \$ 0.0991	\$ 0.0160	\$ 0.0160	\$ 0.1055	\$ 0.5007	\$ 0.0081	\$ 0.5088	\$ (0.0160)	\$ 0.4928
_D_Energy_W_TB	G-41_HB		nergy		TB	39	G-41	Energy Charge	Charge for Therms over 1st	\$ 0.3149	\$ 0.0160	\$ 0.0160	\$ 0.1000	\$ 0.3469	\$ 0.0081		\$ (0.0160)	\$ 0.3390
_COG_Energy_W_HB	.	COG E	nergy	w	НВ		G-41 G-41	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate	100 \$ 1.1831			\$ 1.2104	100		100		
_D_Energy_S_HB		D E	nergy		HB all	42	G-41 G-41	Summer		\$ 0.4688 \$ 0.0991	\$ 0.0160	\$ 0.0160		\$ 0.5007	\$ 0.0081	\$ 0.5088	\$ (0.0160)	\$ 0.4928
_LDAC_Energy_S_all _D_Energy_S_TB			nergy nergy		TB	44	G-41	LDAC Charge Energy Charge	Charge for Therms over 1st	\$ 0.3149	\$ 0.0160	\$ 0.0160	\$ 0.1055	\$ 0.3469	\$ 0.0081	\$ 0.3550	\$ (0.0160)	\$ 0.3390
L_COG_Energy_S_all		COG E	nergy	S	all		G-41 G-41	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate	20 \$ 0.6991			\$ 0.7016	20		20		
2_D_Cust_W_n/a 2_D_Cust_S_n/a	G-42_Cust Mo	D C	ust	W	n/a	47	G-42 4	Winter Custome	er Charge	\$ 171.19	\$ 7.42			\$ 186.03 \$ 186.03	\$ 3.81	\$ 189.84 \$ 189.84	\$ (7.42)	\$ 182.42
2_D_Energy_W_HB	G-42_Cust Mo G-42_HB		ust nergy		n/a HB		G-42 G-42	Summer Custor Winter	ner Charge Charge for 1st Therms	\$ 171.19 \$ 0.4261	\$ 7.42 \$ 0.0149	\$ 7.42 \$ 0.0149	\$ -	\$ 186.03 \$ 0.4558	\$ 3.81 \$ 0.0076		\$ (7.42) \$ (0.0149)	
P_LDAC_Energy_W_all P_D_Energy_W_TB	I G-42_HB G-42_HB		nergy nergy		all TB		G-42 G-42	LDAC Charge Energy Charge	Charge for Therms over 1st	\$ 0.0991 \$ 0.2839	\$ 0.0149	\$ 0.0149	\$ 0.1055	\$ 0.3136	\$ 0.0076	\$ 0.3212	\$ (0.0149)	\$ 0.3063
						51	G-42	Block Size	Cutoff for First Block	1,000	0.0140	0.0740		1,000	0.5070	1,000	(0.0740)	0.3003
2_COG_Energy_W_HB 2_D_Energy_S_HB			nergy nergy		HB HB		G-42 G-42	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$ 1.1831 \$ 0.4261	\$ 0.0149	\$ 0.0149	\$ 1.2104	\$ 0.4558	\$ 0.0076	\$ 0.4634	\$ (0.0149)	\$ 0.4485
LDAC_Energy_S_all D Energy S TB			nergy		all TB		G-42 G-42	LDAC Charge Energy Charge	Charge for Therms over 1st	\$ 0.0991 \$ 0.2839	\$ 0.0149	\$ 0.0149	\$ 0.1055	\$ 0.3136	\$ 0.0076	\$ 0.3212	\$ (0.0149)	\$ 0.3063
						56	G-42	Block Size	Cutoff for First Block	400	-		6 0 7040	400		400	(0.0.1.5)	
2_COG_Energy_S_all B_D_Cust_W_n/a	G-43_Cust Mo		nergy Just		all n/a		G-42 G-43 4	Cost of Gas Winter Custome	Cost of Gas Rate or Charge	\$ 0.6991 \$ 734.69	\$ 30.82	\$ 30.82	\$ 0.7016	\$ 796.32	\$ 15.66	\$ 811.98	\$ (30.82)	\$ 781.17
_D_Cust_S_n/a _D_Energy_W_All	G-43_Cust Mo G-43_HB		ust nergy		n/a All		G-43 G-43	Summer Custor Winter	ner Charge Charge for 1st Therms	\$ 734.69 \$ 0.2620	\$ 30.82 \$ 0.0097	\$ 30.82 \$ 0.0097	\$ -	\$ 796.32 \$ 0.2814	\$ 15.66 \$ 0.0049		\$ (30.82) \$ (0.0097)	\$ 781.17 \$ 0.2766
_LDAC_Energy_W_all	I G-43_HB	LDAC E	nergy	W	all	60	G-43	LDAC Charge		\$ 0.0991			\$ 0.1055					
_D_Energy_W_All	G-43_HB	D E	nergy	w	All		G-43 G-43	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$ 0.2620	\$ 0.0097	\$ 0.0097		\$ 0.2814	\$ 0.0049	\$ 0.2863	\$ (0.0097)	\$ 0.2766
_COG_Energy_W_HB	1		nergy		HB All		G-43 G-43	Cost of Gas	Cost of Gas Rate	\$ 1.1831 \$ 0.1198	\$ 0.0097	\$ 0.0097	\$ 1.2104	\$ 0.1392	\$ 0.0049	\$ 0.1441	\$ (0.0097)	\$ 0.1344
_D_Energy_S_All _LDAC_Energy_S_all		LDAC E	nergy nergy	S	all	65	G-43	Summer LDAC Charge	Charge for 1st Therms	\$ 0.0991			\$ 0.1055				, , , , , ,	,
_D_Energy_S_All		D E	nergy	S	All		G-43 G-43	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$ 0.1198	\$ 0.0097	\$ 0.0097		\$ 0.1392	\$ 0.0049	\$ 0.1441	\$ (0.0097)	\$ 0.1344
_COG_Energy_S_all	G-51 Cust Mo		nergy Just		all n/a	68	G-43 G-51 5	Cost of Gas Winter Custome	Cost of Gas Rate	\$ 0.6991 \$ 57.06	\$ 2.51	\$ 2.51	\$ 0.7016	\$ 62.08	\$ 1.30	\$ 63.38	\$ (2.51)	\$ 60.87
_D_Cust_W_n/a _D_Cust_S_n/a	G-51_Cust Mo	D C	ust	S	n/a		G-51	Summer Custor	ner Charge	\$ 57.06	\$ 2.51	\$ 2.51	\$ -	\$ 62.08	\$ 1.30	\$ 63.38	\$ (2.51)	\$ 60.87
_D_Energy_W_HB _LDAC_Energy_W_all	G-51_HB I G-51_HB		nergy nergy		HB all		G-51 G-51	Winter LDAC Charge	Charge for 1st Therms	\$ 0.2819 \$ 0.0991	\$ 0.0101	\$ 0.0101	\$ 0.1055	\$ 0.3020	\$ 0.0050	\$ 0.3070	\$ (0.0101)	\$ 0.2970
_D_Energy_W_TB	G-51_HB		nergy		ТВ	72	G-51	Energy Charge		\$ 0.1833	\$ 0.0101	\$ 0.0101		\$ 0.2034	\$ 0.0050		\$ (0.0101)	\$ 0.1983
_COG_Energy_W_HB			nergy		НВ	74	G-51 G-51	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate	100 \$ 1.1814			\$ 1.2087	100		100		
_D_Energy_S_HB LDAC Energy S all		D E	nergy		HB all		G-51 G-51	Summer LDAC Charge	Charge for 1st Therms	\$ 0.2819 \$ 0.0991	\$ 0.0101	\$ 0.0101	\$ 0.1055	\$ 0.3020	\$ 0.0050	\$ 0.3070	\$ (0.0101)	\$ 0.2970
_D_Energy_S_TB			nergy		TB	77	G-51	Energy Charge	Charge for Therms over 1st	\$ 0.1833	\$ 0.0101	\$ 0.0101	5.7000	\$ 0.2034	\$ 0.0050		\$ (0.0101)	\$ 0.1983
COG_Energy_S_all		COG E	nergy	S	all		G-51 G-51	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate	100 \$ 0.6975			\$ 0.7000	100		100		
D_Cust_W_n/a	G-52_Cust Mo	D C	ust		n/a		G-52 5			\$ 171.19	*			\$ 185.80	\$ 3.77		\$ (7.30)	
D_Cust_S_n/a D_Energy_W_HB	G-52_Cust Mo G-52_HB	D E	ust nergy	w		81	G-52 G-52	Summer Custor Winter	ner Charge Charge for 1st Therms	\$ 171.19 \$ 0.2428		\$ 7.30 \$ 0.0087		\$ 185.80 \$ 0.2602	\$ 3.77 \$ 0.0045		\$ (7.30) \$ (0.0087)	
LDAC_Energy_W_all D_Energy_W_TB	I G-52_HB G-52_HB	LDAC E	nergy	W			G-52 G-52	LDAC Charge	Charge for Therms over 1st	\$ 0.0991 \$ 0.1617	\$ 0.0087	\$ 0.0087	\$ 0.1055	\$ 0.1791	\$ 0.0045	\$ 0.1836	\$ (0.0087)	\$ 0.1749
						84	G-52	Block Size	Cutoff for First Block	1,000	0.0067	0.0007		1,000	0.0045	1,000	(0.0007)	5 0.1749
_COG_Energy_W_HB _D_Energy_S_HB			nergy nergy		HB HB		G-52 G-52	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$ 1.1814 \$ 0.1759	\$ 0.0087	\$ 0.0087	\$ 1.2087	\$ 0.1933	\$ 0.0045	\$ 0.1978	\$ (0.0087)	\$ 0.1891
_LDAC_Energy_S_all		LDAC E	nergy	S		87	G-52	LDAC Charge		\$ 0.0991			\$ 0.1055		\$ 0.0045			
2_D_Energy_S_TB			nergy			89	G-52 G-52	Block Size	Charge for Therms over 1st Cutoff for First Block	1,000	a 0.0087	\$ 0.0087		1,000	φ 0.0045	\$ 0.1219 1,000	φ (U.0087)	\$ 0.1132
COG_Energy_S_all D_Cust_W_n/a	G-53 Cust Mo		nergy Just		all n/a		G-52 G-53 5	Cost of Gas Winter Custome	Cost of Gas Rate er Charge	\$ 0.6975 \$ 756.10	\$ 32.77	\$ 32.77	\$ 0.7000	\$ 821.64	\$ 16.88	\$ 838.52	\$ (32.77)	\$ 805.75
B_D_Cust_S_n/a	G-53_Cust Mo		ust	S	n/a All		G-53 G-53	Summer Custor Winter		\$ 756.10	\$ 32.77	\$ 32.77	\$ -	\$ 821.64	\$ 16.88	\$ 838.52	\$ (32.77) \$ (0.0061)	\$ 805.75
3_D_Energy_W_All	G-53 HB	D E	nergy	W							\$ 0.0061	\$ 0.0061		\$ 0.1819	\$ 0.0032			

G-53_D_Energy_W_All	G-53_HB	D	Energy	w	All	94	G-53	Energy Charg	e Charge for Therms over 1st	\$ 0.1697	\$ 0.0061	\$ 0.0061		\$ 0.1819	\$ 0.0032 \$	0.1851	\$ (0.0061)	\$ 0.1790	
G-53_COG_Energy_W_HB		COG	Energy	W	HB All	95 96 97	G-53 G-53 G-53	Block Size Cost of Gas Summer	Cutoff for First Block Cost of Gas Rate Charge for 1st Therms	\$ 1.1814 \$ 0.0814	\$ 0.0061	\$ 0.0061	\$ 1.2087	\$ 0.0936	\$ 0.0032 \$	0.0968	\$ (0.0061)	S 0.0907	
G-53_D_Energy_S_All G-53_LDAC_Energy_S_all G-53_D_Energy_S_All		LDAC D	Energy Energy Energy	S	all All	98 99	G-53 G-53	LDAC Charge Energy Charg	1	\$ 0.0991 \$ 0.0814	\$ 0.0061	\$ 0.0061	\$ 0.1055	\$ 0.0936		0.0968	\$ (0.0061)	\$ 0.0907	
				5	all	100 101	G-53 G-53	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate	\$ 0.6975	0.0001	0.0007	\$ 0.7000	-	0.002	0.0300	\$ (0.0001)	5 0.0307	
G-53_COG_Energy_S_all G-54_D_Cust_W_n/a G-54 D Cust S n/a	G-54_Cust Mo G-54_Cust Mo	COG D D	Energy Cust Cust	w	n/a n/a	102	G-54 G-54	54 Winter Custor Summer Cust	mer Charge	\$ 756.10 \$ 756.10	\$ 32.77 \$ 32.77		\$ 0.7000	\$ 821.64 \$ 821.64		839.19 839.19	\$ (32.77) \$ (32.77)	\$ 806.42 \$ 806.42	
	G-54_HB	D LDAC	Energy Energy	w	All	103 104	G-54 G-54	Winter LDAC Charge	Charge for 1st Therms	\$ 0.0648 \$ 0.0991	\$ 0.0023		\$ 0.1055	\$ 0.0693		0.0705	\$ (0.0023)		
	G-54_HB	D	Energy	w	All	105	G-54	Energy Charg			\$ 0.0023	\$ 0.0023	\$ 0.7000	\$ 0.0693	\$ 0.0012 \$	0.0705	\$ (0.0023)	\$ 0.0682	
G-54_COG_Energy_W_HB		COG	Energy	W	НВ	106 107	G-54 G-54	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate	\$ 1.1814			\$ 1.2087	-		-			
G-54_D_Energy_S_All G-54_LDAC_Energy_S_all		D LDAC	Energy Energy	S S	All all	108 109	G-54 G-54	Summer LDAC Charge	Charge for 1st Therms	\$ 0.0352 \$ 0.0991	\$ 0.0023	\$ 0.0023	\$ 0.1055	\$ 0.0397	\$ 0.0012 \$	0.0409	\$ (0.0023)	\$ 0.0386	
G-54_D_Energy_S_All		D	Energy	S	All	110 111	G-54 G-54	Energy Charg Block Size			\$ 0.0023	\$ 0.0023		\$ 0.0397	\$ 0.0012 \$	0.0409	\$ (0.0023)	\$ 0.0386	
G-54_COG_Energy_S_all R-5_D_Cust_W_n/a	R-5_Cust Mo	COG D	Energy Cust	S W	all n/a	112 113	G-54 R-5	Cost of Gas R5 Winter Custor	Cost of Gas Rate mer Charge	\$ 0.6975 \$ 20.01	\$ -	\$ -	\$ 0.7000	\$ 20.01	\$ - \$	20.01	\$ -	\$ 20.01	
	R-5_Cust Mo R-5_HB	D D	Cust Energy	S W	n/a All	114	R-5 R-5	Summer Cust Winter	tomer Charge Charge for 1st Therms	\$ 20.01 \$ 0.4997	\$ - \$ 0.0669	\$ - \$ 0.0669	\$ -	\$ 20.01 \$ 0.6335	\$ - \$ \$ 0.0333 \$	20.01 0.6668	\$ - \$ (0.0669)	\$ 20.01 \$ 0.5999	
	R-5_HB R-5_HB	LDAC D	Energy Energy	W	all All	115 116	R-5 R-5	LDAC Charge Energy Charg	e Charge for Therms over 1st	\$ 0.1318 \$ 0.4997	\$ 0.0669	\$ 0.0669		\$ 0.6335	\$ 0.0333 \$	0.6668	\$ (0.0669)	\$ 0.5999	
R-5_COG_Energy_W_HB		COG	Energy	W	НВ	117 118	R-5 R-5	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate	\$ 1.1829				-		-			
R-5_D_Energy_S_All R-5_LDAC_Energy_S_all		D LDAC	Energy Energy	S S	All all	119 120	R-5 R-5	Summer LDAC Charge	Charge for 1st Therms	\$ 0.4997 \$ 0.1318	\$ 0.0669	\$ 0.0669		\$ 0.6335	\$ 0.0333 \$	0.6668	\$ (0.0669)	\$ 0.5999	
R-5_D_Energy_S_All		D	Energy	S	All	121 122	R-5 R-5	Energy Charg Block Size	 Charge for Therms over 1st Cutoff for First Block 	-	\$ 0.0669	\$ 0.0669		\$ 0.6335	\$ 0.0333 \$	0.6668	\$ (0.0669)	\$ 0.5999	
R-5_COG_Energy_S_all R-6_D_Cust_W_n/a	R-6_Cust Mo	COG D	Energy Cust	S W	all n/a	123 124	R-5 R-6	Cost of Gas R6 Winter Custor		\$ 0.6984 \$ 20.01	\$ -	\$ -		\$ 20.01	\$ - \$	20.01	\$ -	\$ 20.01	
R-6_D_Cust_S_n/a R-6_D_Energy_W_all	R-6_Cust Mo R-6_HB	D D	Cust Energy	S W	n/a all	125	R-6 R-6	Summer Cus Winter	tomer Charge Charge for 1st Therms	\$ 20.01 \$ 0.7322	\$ - \$ 0.0458	\$ - \$ 0.0458	\$ -	\$ 20.01 \$ 0.8238	\$ - \$ \$ 0.0237 \$	20.01 0.8475	\$ - \$ (0.0458)	\$ 20.01 \$ 0.8017	
	R-6_HB R-6_HB	LDAC D	Energy Energy	w	all ALL	126 127	R-6 R-6	LDAC Charge Energy Charg		\$ 0.1318 \$ 0.7322	\$ 0.0458	\$ 0.0458		\$ 0.8238	\$ 0.0237 \$	0.8475	\$ (0.0458)	\$ 0.8017	
R-6_COG_Energy_W_HB		COG	Energy	W	НВ	128 129	R-6 R-6	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate	\$ 1.1829				-		-			
R-6_D_Energy_S_all R-6_LDAC_Energy_S_all		D LDAC	Energy Energy	S S	all all	130 131	R-6 R-6	Summer LDAC Charge		\$ 0.7322 \$ 0.1318	\$ 0.0458			\$ 0.8238		0.8475	\$ (0.0458)	,	
R-6_D_Energy_S_ALL		D	Energy	S	ALL	132 133	R-6 R-6	Energy Charg Block Size	Cutoff for First Block	-	\$ 0.0458	\$ 0.0458		\$ 0.8238	\$ 0.0237 \$	0.8475	\$ (0.0458)	\$ 0.8017	
R-6_COG_Energy_S_all R-7_D_Cust_W_n/a	R-7_Cust Mo	COG D	Energy Cust	S W	all n/a	134 135	R-6 R-7	R7 Winter Custor		\$ 0.6984 \$ 11.01	\$ -	\$ -		\$ 11.01		11.01	\$ -	\$ 11.01	
	R-7_Cust Mo R-7_HB	D D	Cust Energy	S W	n/a all	136 137	R-7 R-7	Summer Cus Winter	tomer Charge Charge for 1st Therms	\$ 20.01 \$ 0.4027	\$ - \$ 0.0252	\$ - \$ 0.0252		\$ 20.01 \$ 0.4531	\$ 0.0130 \$	20.01 0.4661	\$ - \$ (0.0252)	\$ 20.01 \$ 0.4409	
	R-7_HB R-7_HB	LDAC D	Energy Energy	w	all ALL	138 139	R-7 R-7	LDAC Charge Energy Charg		\$ 0.1318 \$ 0.4027	\$ 0.0252	\$ 0.0252		\$ 0.4531	\$ 0.0130 \$	0.4661	\$ (0.0252)	\$ 0.4409	
R-7_COG_Energy_W_HB		COG	Energy	W	НВ	140 141	R-7 R-7	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate	\$ 0.6506				-		-			
R-7_D_Energy_S_all R-7_LDAC_Energy_S_all		D LDAC	Energy Energy	S S	all all	142 143	R-7 R-7	Summer LDAC Charge		\$ 0.7322 \$ 0.1318	\$ 0.0458	\$ 0.0458		\$ 0.8238		0.8475			
R-7_D_Energy_S_ALL		D	Energy	S	ALL	144 145	R-7 R-7	Energy Charg Block Size	Cutoff for First Block	-	\$ 0.0458	\$ 0.0458		\$ 0.8238	\$ 0.0237 \$	0.8475	\$ (0.0458)	\$ 0.8017	
R-7_COG_Energy_S_all G-44_D_Cust_W_n/a	G-44_Cust Mo	COG D	Energy	w	all n/a	146 147	R-7 G-44	Cost of Gas 44 Winter Custor		\$ 0.6984 \$ 74.18	\$ 3.23			\$ 80.64		82.29			
	G-44_Cust Mo G-44_HB	D D	Cust Energy	S W	n/a HB	148	G-44 G-44	Summer Cus Winter	Charge for 1st Therms	\$ 74.18 \$ 0.6094	\$ 3.23 \$ 0.0208	\$ 3.23 \$ 0.0208	\$ -	\$ 80.64 \$ 0.6509	\$ 1.65 \$ \$ 0.0105 \$	82.29 0.6614	\$ (3.23) \$ (0.0208)	\$ 79.06 \$ 0.6407	
G-44_LDAC_Energy_W_all G-44_D_Energy_W_TB	G-44_HB G-44_HB	LDAC D	Energy Energy	w	all TB	149 150	G-44 G-44	LDAC Charge Energy Charg		\$ 0.0991 \$ 0.4094	\$ 0.0208	\$ 0.0208		\$ 0.4510	\$ 0.0105 \$	0.4614	\$ (0.0208)	\$ 0.4406	
G-44_COG_Energy_W_HB G-44_D_Energy_S_HB		COG	Energy	w	HB HB	151 152 153	G-44 G-44 G-44	Block Size Cost of Gas	Cost of Gas Rate Charge for 1st Therms	\$ 1.1831 \$ 0.6094	\$ 0.0208	\$ 0.0208		100 \$ 0.6509	\$ 0.0105 \$	0.6614	\$ (0.0208)	\$ 0.6407	
G-44_LDAC_Energy_S_all		LDAC D	Energy Energy	S	all TB	154 155	G-44 G-44	Summer LDAC Charge)	\$ 0.0991	\$ 0.0208	\$ 0.0208		\$ 0.4510		0.4614	\$ (0.0208)		
G-44_D_Energy_S_TB		COG	Energy	5	all	156 157	G-44 G-44	Energy Charg Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate	20 \$ 0.6991	\$ 0.0206	\$ 0.0208		20	\$ 0.0705 \$	20	\$ (0.0208)	3 0.4406	
G-44_COG_Energy_S_all G-45_D_Cust_W_n/a G-45_D_Cust_S_n/a	G-45_Cust Mo G-45_Cust Mo	D D	Energy Cust Cust	w	n/a n/a	158	G-45 G-45	45 Winter Custor Summer Cust	mer Charge	\$ 222.55 \$ 222.55	\$ 9.64 \$ 9.64	\$ 9.64 \$ 9.64		\$ 241.83 \$ 241.83		246.78 246.78	\$ (9.64) \$ (9.64)	\$ 237.14 \$ 237.14	
	G-45_HB	D LDAC	Energy Energy	w	HB all	159 160	G-45 G-45	Winter LDAC Charge	Charge for 1st Therms	\$ 0.5539 \$ 0.0991	\$ 0.0193			\$ 0.5925		0.6023	\$ (0.0193)		
	G-45_HB	D	Energy	w	TB	161 162	G-45 G-45	Energy Charg Block Size			\$ 0.0193	\$ 0.0193		\$ 0.4077 1,000	\$ 0.0098 \$	0.4175 1,000	\$ (0.0193)	\$ 0.3982	
G-45_COG_Energy_W_HB G-45_D_Energy_S_HB		COG	Energy Energy	W	HB HB	163 164	G-45 G-45	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$ 1.1831 \$ 0.5539	\$ 0.0193	\$ 0.0193		\$ 0.5925	\$ 0.0098 \$	0.6023	\$ (0.0193)	\$ 0.5830	
G-45_LDAC_Energy_S_all G-45_D_Energy_S_TB		LDAC D	Energy Energy	S	all TB	165 166	G-45 G-45	LDAC Charge Energy Charg		\$ 0.0991	\$ 0.0193			\$ 0.4077	\$ 0.0098 \$	0.4175	\$ (0.0193)		
G-45_COG_Energy_S_all		COG	Energy	S	all	167 168	G-45 G-45	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate	400 \$ 0.6991	-			400		400	(
G-46_D_Cust_W_n/a G-46_D_Cust_S_n/a	G-46_Cust Mo G-46_Cust Mo	D D	Cust Cust	W S	n/a n/a	169	G-46 G-46	46 Winter Custor Summer Custor		\$ 955.10 \$ 955.10	\$ 40.06 \$ 40.06		s -	\$ 1,035.22 \$ 1,035.22	\$ 20.36 \$ \$ 20.36 \$	1,055.58 1,055.58	\$ (40.06) \$ (40.06)		
G-46_D_Energy_W_all G-46_LDAC_Energy_W_all	G-46_HB G-46_HB	D LDAC	Energy Energy	w	all	170 171	G-46 G-46	Winter LDAC Charge	Charge for 1st Therms	\$ 0.3406 \$ 0.0991	\$ 0.0126			\$ 0.3658		0.3722	\$ (0.0126)		
G-46_D_Energy_W_all	G-46_HB	D	Energy	W	all	172 173	G-46 G-46	Energy Charg Block Size		\$ 0.3406	\$ 0.0126	\$ 0.0126		\$ 0.3658	\$ 0.0063 \$	0.3722	\$ (0.0126)	\$ 0.3596	
G-46_COG_Energy_W_HB G-46_D_Energy_S_all		COG D	Energy Energy	W S	HB all	174 175	G-46 G-46	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$ 1.1831 \$ 0.1557	\$ 0.0126	\$ 0.0126		\$ 0.1810	\$ 0.0063 \$	0.1873	\$ (0.0126)	\$ 0.1747	
G-46_LDAC_Energy_S_all G-46_D_Energy_S_all		LDAC D	Energy Energy	S S	all all	176 177	G-46 G-46	LDAC Charge Energy Charg	e Charge for Therms over 1st	\$ 0.0991 \$ 0.1557	\$ 0.0126	\$ 0.0126		\$ 0.1810	\$ 0.0063 \$	0.1873	\$ (0.0126)	\$ 0.1747	
G-46_COG_Energy_S_all		COG	Energy	S	all	178 179	G-46 G-46	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate	\$ 0.6991				-					
G-55_D_Cust_W_n/a G-55_D_Cust_S_n/a	G-55_Cust Mo G-55_Cust Mo	D D	Cust Cust	W S	n/a n/a	180	G-55 G-55	55 Winter Custor Summer Custor	mer Charge tomer Charge	\$ 74.18 \$ 74.18	\$ 3.26	\$ 3.26	\$ -	\$ 80.70 \$ 80.70	\$ 1.69 \$	82.39	\$ (3.26)	\$ 79.13	
G-55_D_Energy_W_HB G-55_LDAC_Energy_W_all		D LDAC	Energy Energy	w	HB all	181 182	G-55 G-55	Winter LDAC Charge	Charge for 1st Therms	\$ 0.3665 \$ 0.0991	\$ 0.0100			\$ 0.3927			\$ (0.0100)		
0,2	G-55_HB	D	Energy	W	TB	183 184	G-55 G-55	Block Size	e Charge for Therms over 1st Cutoff for First Block	100	\$ 0.0131	\$ 0.0131		\$ 0.2645 100	\$ 0.0065 \$	0.2710 100	\$ (0.0131)	\$ 0.2579	1.300555
G-55_COG_Energy_W_HB G-55_D_Energy_S_HB		COG D	Energy Energy	W S	HB HB	185 186	G-55 G-55	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$ 1.1814 \$ 0.3665	\$ 0.0131	\$ 0.0131		\$ 0.3927	\$ 0.0065 \$	0.3992	\$ (0.0131)	\$ 0.3861	1.3
G-55_LDAC_Energy_S_all G-55_D_Energy_S_TB		LDAC D	Energy Energy	S S	all TB	187 188	G-55 G-55	LDAC Charge Energy Charg	e Charge for Therms over 1st		\$ 0.0131	\$ 0.0131		\$ 0.2645	\$ 0.0065 \$		\$ (0.0131)	\$ 0.2579	1.300555
G-55_COG_Energy_S_all		COG	Energy	S	all	189 190	G-55 G-55	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate	100 \$ 0.6975				100		100			
G-56_D_Cust_S_n/a	G-56_Cust Mo G-56_Cust Mo	D D	Cust	S	n/a n/a	191	G-56 G-56	Summer Cus	tomer Charge	\$ 222.55 \$ 222.55	\$ 9.49	\$ 9.49		\$ 241.54 \$ 241.54	\$ 4.89 \$	246.43	\$ (9.49)	\$ 236.94	
G-56_D_Energy_W_HB	G-56_HB	D	Energy	w	НВ	192	G-56	Winter	Charge for 1st Therms	\$ 0.3157	\$ 0.0113	\$ 0.0113	I	\$ 0.3383	\$ 0.0059 \$	0.3442		\$ 0.3328	I

		LDAC	Energy	w	all	193	G-56	LDAC Charge		0.0991				1					
G-56_D_Energy_W_TB	G-56_HB	D	Energy	W	TB	194	G-56	Energy Charge	Charge for Therms over 1st	\$ 0.2102	\$ 0.0113	\$ 0.0113	1	\$	0.2328	\$ 0.0059	\$ 0.2387	\$ (0.0113)	\$ 0.2274
						195	G-56	Block Size	Cutoff for First Block	1,000					1,000		1,000		
G-56_COG_Energy_W_HB		COG	Energy	W	HB	196	G-56	Cost of Gas	Cost of Gas Rate	1.1814									
G-56_D_Energy_S_HB		D	Energy	S	HB	197	G-56	Summer	Charge for 1st Therms	0.2287	\$ 0.0113	\$ 0.0113	1	\$	0.2513	\$ 0.0059	\$ 0.2572	\$ (0.0113)	\$ 0.2458
G-56_LDAC_Energy_S_all		LDAC	Energy	S	all	198	G-56	LDAC Charge		0.0991									
G-56_D_Energy_S_TB		D	Energy	S	TB	199	G-56	Energy Charge	Charge for Therms over 1st	\$ 0.1300	\$ 0.0113	\$ 0.0113	1	\$	0.1526	\$ 0.0059	\$ 0.1585	\$ (0.0113)	\$ 0.1472
						200	G-56	Block Size	Cutoff for First Block	1,000					1,000		1,000		
G-56 COG Energy S all		COG	Energy	S	all	201	G-56	Cost of Gas	Cost of Gas Rate	\$ 0.6975							-		
G-57 D Cust W n/a	G-57 Cust Mo	D	Cust	w	n/a	202	G-57 57	Winter Custome	r Charge	\$ 982.93	\$ 42.60	\$ 42.60)	\$	1,068.14	\$ 21.95	\$ 1,090.08	\$ (42.60)	\$ 1,047.48
G-57_D_Cust_S_n/a	G-57_Cust Mo	D	Cust	S	n/a		G-57	Summer Custon	ner Charge	\$ 982.93	\$ 42.60	\$ 42.60	\$ -	\$	1,068.14		\$ 1,090.08	\$ (42.60)	\$ 1,047.48
G-57_D_Energy_W_All	G-57_HB	D	Energy	W	All	203	G-57	Winter	Charge for 1st Therms	\$ 0.2207	\$ 0.0079	\$ 0.0079	1	\$	0.2365	\$ 0.0042	\$ 0.2407	\$ (0.0079)	\$ 0.2327
G-57_LDAC_Energy_W_all	G-57_HB	LDAC	Energy	W	all	204	G-57	LDAC Charge		\$ 0.0991									
G-57_D_Energy_W_All	G-57_HB	D	Energy	W	All	205	G-57	Energy Charge	Charge for Therms over 1st	\$ 0.2207	\$ 0.0079	\$ 0.0079)	\$	0.2365	\$ 0.0042	\$ 0.2407	\$ (0.0079)	\$ 0.2327
						206	G-57	Block Size	Cutoff for First Block	-					-		-		
G-57_COG_Energy_W_HB		COG	Energy	W	HB	207	G-57	Cost of Gas	Cost of Gas Rate	\$ 1.1814									
G-57_D_Energy_S_All		D	Energy	S	All	208	G-57	Summer	Charge for 1st Therms	0.1059	\$ 0.0079	\$ 0.0079)	\$	0.1217	\$ 0.0042	\$ 0.1259	\$ (0.0079)	\$ 0.1179
G-57_LDAC_Energy_S_all		LDAC	Energy	S	all	209	G-57	LDAC Charge		\$ 0.0991									
G-57_D_Energy_S_All		D	Energy	S	All	210	G-57	Energy Charge	Charge for Therms over 1st	\$ 0.1059	\$ 0.0079	\$ 0.0079)	\$	0.1217	\$ 0.0042	\$ 0.1259	\$ (0.0079)	\$ 0.1179
						211	G-57	Block Size	Cutoff for First Block	-					-		-		
G-57_COG_Energy_S_all		COG	Energy	S	all	212	G-57	Cost of Gas	Cost of Gas Rate	\$ 0.6975									
G-58_D_Cust_W_n/a	G-58_Cust Mo	D	Cust	W	n/a	213	G-58 58	Winter Custome	r Charge	\$ 982.93	\$ 42.61	\$ 42.61	1	\$	1,068.14		\$ 1,090.95	\$ (42.61)	
G-58_D_Cust_S_n/a	G-58_Cust Mo	D	Cust	S	n/a		G-58	Summer Custon	ner Charge	\$ 982.93	\$ 42.61	\$ 42.61	\$ -	\$	1,068.14	\$ 22.81	\$ 1,090.95	\$ (42.61)	\$ 1,048.34
G-58_D_Energy_W_All	G-58_HB	D	Energy	W	All	214	G-58	Winter	Charge for 1st Therms	\$ 0.0842	\$ 0.0029	\$ 0.0029	1	\$	0.0901	\$ 0.0015	\$ 0.0916	\$ (0.0029)	\$ 0.0887
G-58_LDAC_Energy_W_all	G-58_HB	LDAC	Energy	W	all	215	G-58	LDAC Charge		\$ 0.0991									
G-58_D_Energy_W_All	G-58_HB	D	Energy	W	All	216	G-58	Energy Charge	Charge for Therms over 1st	\$ 0.0842	\$ 0.0029	\$ 0.0029)	\$	0.0901	\$ 0.0015	\$ 0.0916	\$ (0.0029)	\$ 0.0887
						217	G-58	Block Size	Cutoff for First Block	-					-		-		
G-58_COG_Energy_W_HB		COG	Energy	W	HB	218	G-58	Cost of Gas	Cost of Gas Rate	\$ 1.1814									
G-58_D_Energy_S_All		D	Energy	S	All	219	G-58	Summer	Charge for 1st Therms	\$ 0.0457	\$ 0.0029	\$ 0.0029)	\$	0.0516	\$ 0.0015	\$ 0.0531	\$ (0.0029)	\$ 0.0502
G-58 LDAC Energy S all		LDAC	Energy	S	all	220	G-58	LDAC Charge		\$ 0.0991									
G-58 D Energy S All		D	Energy	S	All	221	G-58	Energy Charge	Charge for Therms over 1st	\$ 0.0457	\$ 0.0029	\$ 0.0029)	\$	0.0516	\$ 0.0015	\$ 0.0531	\$ (0.0029)	\$ 0.0502
						222	G-58	Block Size	Cutoff for First Block	-				1	-				
G-58 COG Energy S all		COG	Energy	S	all	223	G-58	Cost of Gas	Cost of Gas Rate	\$ 0.6975				1					
										 			\$ 0.3000	1	MEP multiplier		MEP multiplier	ì	